BC55RPB-W

Energy Storage System
User Manual

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Foreword

Legal Notices

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This manual does not grant the reader any license or right to use any of the marks appearing in this manual without the prior written consent of the company or third party trademark or trade name owner.

This product complies with the design requirements for environmental protection and personal safety. The storage, use and disposal of the product shall be in accordance with the product manual, relevant contract or relevant national laws and regulations.

Manual description

The BC series of energy storage systems provide energy storage for PV users. During the day, the excess power of PV power generation can be stored in the battery. At night or when needed, the stored electrical energy can be used to supply power to the electrical equipment, which can improve the efficiency of PV power generation, peak filling and valley filling, and emergency power backup.

This user manual system details the basic structure, parameters, basic procedures and methods of installation and operation and maintenance of the equipment.

Contents

1 Summarize

1.1 Symbol Introduction

- BCU: Battery Control Unit
- BMU: Battery Management Unit
- BMS: Battery Management System
- ESS: Energy Storage System
- BPU: Battery Power Unit

BC(Battery Cabinet): Energy storage battery cabinet

DANGER	This sign indicates safety hazard during operation. Failure to follow such warning information, it will directly lead to serious personal injury or death
WARNING	This sign indicates a potential hazard during operation. Failure to follow such warnings may result in personal injury or death
CAUTION	This sign indicates a potential hazard during operation. Failure to follow such warnings may result in personal injury or death

1.2 Special Instructions

This manual covers the installation and use of the battery energy storage system product.

Please read this manual before installation.

The energy storage system must be commissioned and maintained by the engineers who had been trained, otherwise it may lead to injury and equipment failure. The resulting equipment damage is not covered by the warranty.

The pictures configured in the manual just for illustrative purposes. If it is not match the actual product, please refer to the actual product.

Safety Precautions 2

2.1 General Safety Considerations

- The product should be used under the specified working environment (voltage, current, temperature, humidity, etc.), otherwise the product may malfunction. The resulting product malfunction or component damage is not covered by the product warranty.
- Operators should comply with local regulations. The safety precautions in the manual are only intended to supplement local safety regulations.
- It is strictly forbidden to wear items such as watches, BCacelets, bangles, rings, etc. that are easily conductive during operation.
- Special insulated tools must be used during operation.
- The torque wrench should be used to fix the screw and double check the screw with the red and black logo. After the installer confirms that the screws are tightened, please mark black on the screws; the inspector confirms that the screws are tightened, please mark red on the screws.
- Installation or maintenance operations must follow the steps in the specification and manual.
- If you need to touch any conductor surface or terminal, use a meter to measure the voltage at the contact point before contact, and verify that the contact point is voltage-free or voltage within the predicted range.
- If the cable is stored in an environment below 0℃, the cable must be stored in room temperature environment (25±5℃) for more than 24 hours before the cable is used.
- After the product is installed, routine inspection and maintenance is necessary, and replace the faulty components in time to ensure the safe operation of the product.

2.2 Electrical Safety

Grounding Requirements

● When installing the product, the protective grounding wire must be installed first; when the product is removed, the protective grounding wire must be removed at the end.

● Before operating the product, check the product to ensure that the product is reliably grounded (≤4Ω). Not well grounding of the equipment may result in personal injury and equipment damage.

AC and DC Operation Requirements

DANGER

The supply voltage of the energy storage system is dangerous (>60V). Direct contact the system or indirect contact the system through wet objects can be dangerous.

Incorrect operation may result in accidents such as fire or electric shock.

Before the product is electrically connected, the front-end protection switch of the product must be disconnected.

Before connecting AC power, must ensure that the electrical connections of the equipment has done.

Before connecting the load cable or battery cable, must confirm the polarity of the cables and terminals is correct, prevent reverse connection.

Anti-liquid Requirement

The installation location of product should be away from the liquid area, prevent liquid from entering the product and causing short circuit, and to ensure that there is no condensation in the room and product.

When liquid enter the room or product, turn off the power immediately and notify the manager.

2.3 Battery Safety

Basic Requirements

DANGER

Wear protective tools such as helmet, insulated shoes, gloves, etc. before installation, maintenance or operation the product.

● Pay attention to the safety protection of the battery to avoid collision and falling, when installing, maintaining, and operation the product.

● The wiring circuit should be kept disconnected during installation, maintenance.

● Tighten the cable according to the torque in the manual, to prevent poor contact and cause heat or even damage the product.

● It is strictly forbidden to damage the battery explosion-proof valve or exhaust valve, otherwise it will cause electrolyte leakage.

● Make sure that the installed battery is the same model.

● Always dispose of used batteries in accordance with local regulations.

● The storage environment of the battery should be free from direct sunlight or rain, dry and well ventilated, and the surrounding environment is clean and away from fire.

DANGER

> Do not allow anyone or animals to swallow any parts of the battery or the contents of the battery.

> Do not pierce the battery with nails or other sharp objects.

> Do not put the battery into fire or expose it to high temperatures for a long time, as this may cause a fire.

> Lithium batteries are not allowed to be charged at low temperatures (<0°C).

> If the model of the replacement battery is incorrect, there is a safety hazard.

WARNING

> Do not immerse the battery in water. When it is not in use, it should be placed in a cool and dry environment.

> Do not use or leave the battery near hot and high temperature sources such as fire, heaters, etc.

> Forbidden to reverse the positive and negative terminals of the battery during use.

> Forbidden to connect the positive and negative terminals of the battery directly with metal, resulting in short circuit of the battery.

> Forbidden to transport or store batteries with metals such as hairpins, necklaces, etc.

> Forbidden to strike or throw, trample or bend the battery.

Battery Short Circuit Protection

DANGER

The battery cell and battery system (module, pack, cabinet, system) circuit must not have any form of short-circuited, otherwise short-circuit may cause fire and may cause personal injury.

If possible, disconnect the battery connection before operation.

Battery leakage electrolyte protection

CAUTION

Excessive battery temperature can cause battery deformation, damage, and electrolyte spillage.

When the electrolyte of the lithium battery is found to leak, the skin and eyes should be prevented from directly contacting the electrolyte. If there is contact, use plenty of water to clean the area and contact doctor for help.

Charging

● Charging current shall not exceed the maximum charging current in the specifications. Otherwise it would cause the problem in charge and discharge performance, mechanical performance and safety performance.

● Charging voltage shall not exceed the maximum charging current in the specifications. Otherwise it would cause the problem in charge and discharge performance, mechanical performance and safety performance.

● Batteries must be charged within the ambient temperature range of 20°C ~30°C.

● Forbidding reverse charge. Battery should be connected correctly. It is strictly prohibited to reverse charge. Otherwise it will cause the battery scrap and produce safe hidden trouble.

Discharge

● Discharge current shall not exceed the maximum charging current in the specifications. Otherwise it would cause dramatically capacity loss and overheating.

● Batteries must be discharge within the ambient temperature range of 20°C ~30°C.

● Forbidding over-discharge. Battery management system should be installed to prevent over discharge during the usage. Over discharge will cause the battery scrap and produce safety hazard. It is necessary to state that for the battery not used for a long time, it may over discharge due to the self-discharge characteristics. To prevent the occurrence of over discharge, the battery should be regularly charge and the voltage should be remained above 3.2 V.

2.4 Wiring Requirements

● Cable used in high temperature environment, will cause the insulation aged or damaged. Thus the cable should be kept at a sufficient distance from the DC bus bar, splitter, and fuse.

● Signal cable and power cable should be routed separately (≥60cm).

● User-supplied cables should meet the VW-1 test requirements.

● No cable is allowed to pass behind the air outlet of the power module in the cabinet.

2.5 Mechanical Safety

Removing Heavy Objects Safely

- When carrying heavy objects, be prepared for weight bearing to avoid being crushed or sprained by heavy objects.
- Generally, it's forbidden to transport the heavy product by one person.
- Wear protective gloves when handling product by hand to prevent your hands from being cut by sharp corners.
- When transporting with a forklift, the forklift fork should in the middle position to ensure symmetry. Do not excessively bump and tilt during handling. The angle of the left and right tilt of the equipment during loading or unloading should not exceed 15°. In order to avoid tipping over, please fasten the product to the forklift with a rope before moving, and take care when moving. Be careful to move the product to avoid damage caused by any impact or drop.

System Introductions 3

3.1 Introduction

The BC Series energy storage system uses a lithium-iron phosphate battery equipped with battery management system (BMS) designed for industrial and commercial energy storage applications. During the day, the excess PV power can be stored in the battery. At night or when needed, the stored electrical energy can be supplied to the electrical equipment, which can improve the efficiency of PV power generation, peak-shaving, and emergency power backup.

Comply with international standards and certifications

Lithium batteries have passed CE, UN38.3 and other certifications.

High reliability system

Adopt high-performance processor and ensure the stable operation of the system based on the three-layer management mode.

Real-time monitoring of system conditions, providing short-circuit protection, reverse connection protection, high-voltage protection, low-voltage protection, charging over-current protection, discharge over-current protection, over-charge protection, over-discharge protection, high-temperature protection, low-temperature protection, cell balancing and other functions.

Powerful communication features

Configure a variety of communication interfaces: USB, RS-485, 4G (optional), CAN, you can know the battery working status at any time through the host computer

3.2 Battery Module

3.2.1 Battery module front panel schematic

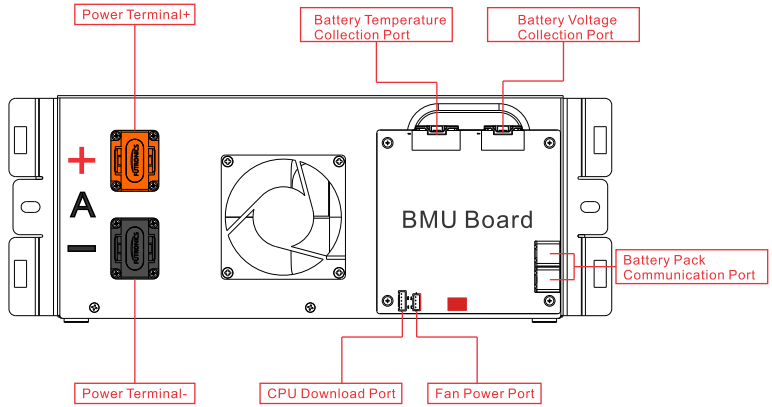


Figure-1 Battery A module panel appearance

Power Terminal +/-

To connect battery series power cables

Battery Temperature Collection Port

Port for collecting the temperature of the battery cell in the battery box.

Battery Voltage Collection Port

The voltage and total voltage of each cell in the battery box are collected

CPU Download Port

Used to download or update CPU programs.

Fan Power Port

Battery box fan driver input port.

Battery Pack Communication Port

To connect battery series communication lines.

Note: Battery A module and battery B module are the only positive and negetive extreme mouth is opposite.

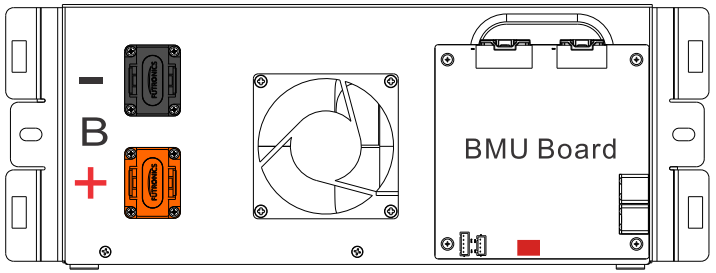


Figure-2 Battery B module panel appearance

3.2.2 Battery module dimension

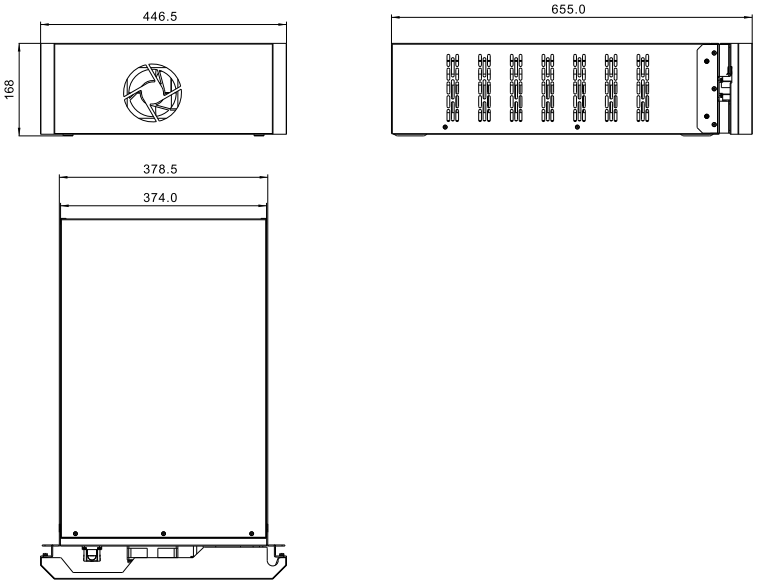


Figure-3 Battery module dimension

3.2.3 Battery module parameters

No.	Item	Parameters	Remark
1	Nominal voltage/capacity	51.2V/100Ah	16S
2	Weight	≤44Kg	Contains the accessories
3	Size	D655*W446.5*H168mm	Tolerance ±0.5mm
4	Insulation resistance	≥1000 Ω/V	2500V (DC)
5	Interal resistance	≤8m Ω	

Figure-4 Battery module parameters

3.2.4 Battery module standard configuration

Part name	Specification	Remarks
ESS-BM-51.2-100RPB	Use lithium-iron phosphate battery, capacity 14.3KWh, including BMU,fuse.	
Power Termina+/-	DC1500V/100A	M8/8N·M
Power communication terminal	Ports CN5 and CN6 both serve as communication ports between batteries	

No.	CN5	CN6
1	CAN_H	CAN_H
2	CAN_L	CAN_L
3	GND	GND
4	+24V	+24V
5	GND-A	GND-A
6	+24V-A	+24V-A
7	CANGND	CANGND
8	NC	NC
9	GND	GND
10	+24V	+24V
11	GND-A	GND-A
12	+24V-A	+24V-A

3.3 BPU

3.3.1 BPU front panel schematic

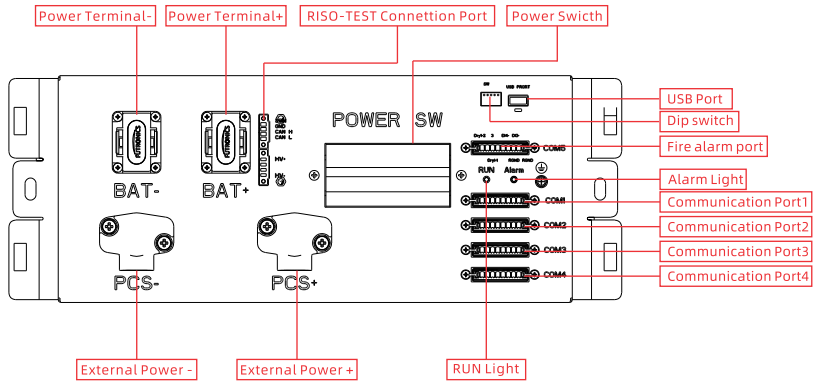


Figure-5 BPU front panel schematic

Power Switch

Switch the battery system's (high voltage box and high voltage DC power)ON/OFF.

Power Terminal +/-

To connect battery series power cables(Battery cluster). Terminals marked BAT+/ BAT- are connected to the positive and negative terminals of the first battery pack and the last battery pack respectively.

Communication Port 1

To connect the first battery in series communication lines.

Communication Port 2/3

To connect high voltage box series communication lines.

Communication Port 4

Reserved debugging port.

External Power +/-

To connect HPS/PCS or DC Cabinet(When having three or more parallel systems).

USB Port

Used to upgrade the BCU board code.

Run/ Alarm Light

Indicates the normal running or cannot run properly of the system.

3.3.2 BPU dimensions

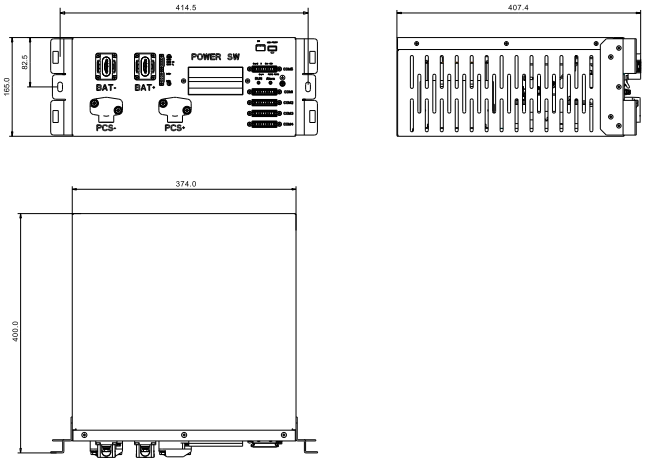


Figure-6 BPU dimensions

3.3.3 BPU standard configuration

<table>
<tr><th>Part name</th><th>specification</th><th>Remarks</th></tr>
<tr><td>BPU body</td><td>It contains control board or three-layer motherboard, power board, power conversion module, fuse, relay, LED power indicator with red and green, and is made of insulated metal casing.</td><td></td></tr>
<tr><td>Input/output terminal</td><td>DC1500V/100A</td><td>M10/16N·M</td></tr>
<tr><td>Power communication terminal</td><td>Includes CAN, RS485, 24V power supply;
<table>
<tr><th>No.</th><th>COM1</th><th>COM2/COM3</th><th>COM4</th><th>COM5</th></tr>
<tr><td>1</td><td>-24V</td><td>-24V</td><td>24V-</td><td>Dry1-2</td></tr>
<tr><td>2</td><td>+24V</td><td>+24V</td><td>+24V</td><td>Dry1-1</td></tr>
<tr><td>3</td><td>NC</td><td>485_A</td><td>RX_232</td><td>NC</td></tr>
<tr><td>4</td><td>NC</td><td>485_B</td><td>TX_232</td><td>NC</td></tr>
<tr><td>5</td><td>CAN1_H</td><td>CAN2_H</td><td>Relay4</td><td>DI4-</td></tr>
<tr><td>6</td><td>CAN1_L</td><td>CAN2_L</td><td>Relay5</td><td>RGND</td></tr>
<tr><td>7</td><td>CANGND</td><td>EX485_A</td><td>Relay6</td><td>DI3-</td></tr>
<tr><td>8</td><td>NC</td><td>EX485_B</td><td>EGND</td><td>RGND</td></tr>
</table></td><td></td></tr>
</table>

3.4 Battery Cabinet

3.4.1 Battery cabinet dimensions

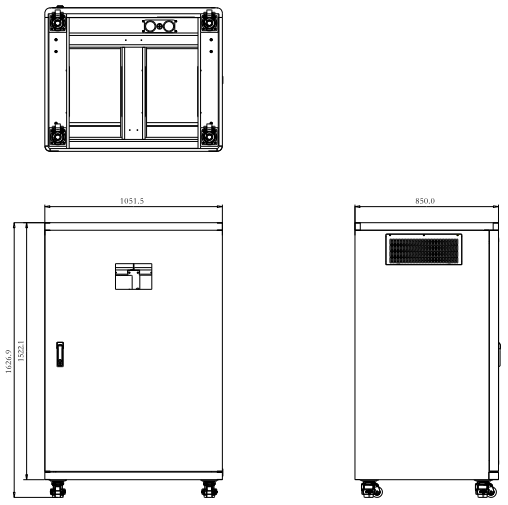


Figure-7.1 Battery cabinet size

3.4.2 Battery cabinet detailed layout

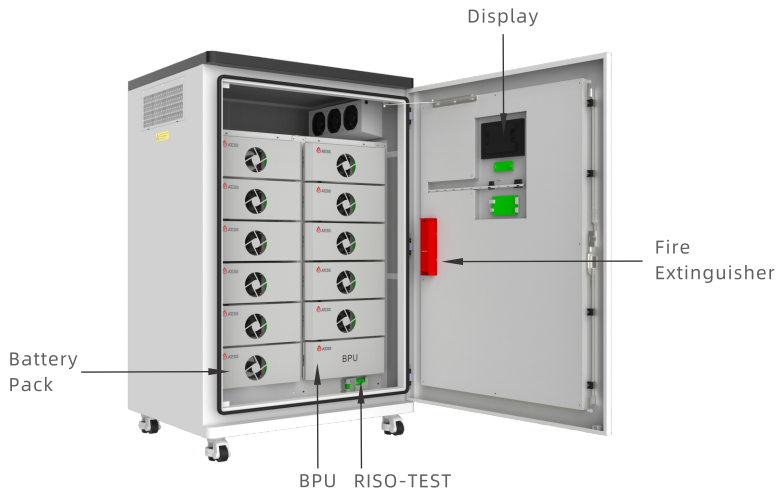


Figure-8 Battery cabinet detailed layout

3.4.3 Battery cabinet configuration

The main components of the BC series energy storage battery cabinet system are shown in Table-1 below.

No.	Materials / Type	BC55RPB-W*N	Unit
1	Product inspection report	1	PCS
2	Product certification	1	PCS
3	Battery Pack-A	5*N	PCS
4	Battery Pack -B	6*N	PCS
5	High voltage box	1*N	PCS
6	Battery Pack series DC cable 1	1*N	PCS
7	Battery Pack series DC cable 2	1*N	PCS

No.	Materials / Type	BC55RPB-W*N	Unit
8	Battery Pack series DC copper bar	9*N	PCS
9	BPU to battery negative copper bar	1*N	PCS
10	Battery communication line	9*N	PCS
11	BPU to battery communication line	1*N	PCS
12	BPU to display communication line	1	PCS
13	Display to inverter communication line		
14	M6*20 hex head combination screw	24*N	PCS

Table-1Main components of BC battery energy storage system

Note: In the table 2, N indicates the number of parallel battery systems. For example, N=2 indicates a two-parallel battery systems, it's made up of two BC55RPB. Some materials need to be multiplied by 2.

Operating Environment 4

Battery operating environment requirements are as follows

Working temperature: 20 ° C - 30 ° C

Relative humidity: 5% - 95%, no condensation

Altitude: ≤2000m

On-site environment: keep away from heat sources, avoid direct sunlight, no corrosive gas, no explosive gas, no gas that destroys insulation,Conductive dust without damaging insulation.

5 Transportation and Storage Requirements

5.1 Transportation and Storage

The battery module and cabinets should be transported separately. Pay attention to the dentification on the packing box when transporting and storing the product. The storage ocation should be:

- No corrosive gas around.
- No excessive humidity and high temperature source.
- Non-dusty environment.
- Meet fire protection requirements.
- It is suggested that is stored in the environment temperature -10° C~30° C, clean, dry and ventilated indoor environment. Avoid contact with corrosive materials and stay away from fire and heat sources.
- Environmental humidity<70%

During transportation, handling and installation:

- Avoid collision of parts or parts with objects such as doors, walls, and shelves.
- Wearing neat gloves, it is strictly forbidden to touch parts with bare hands, sweaty or dirty gloves.

5.2 Transporting

User can lift the whole package box from the bottom by means of a forklift and can transport it independently, as shown in figure-9.

Figure-9 Forklift use reference diagram

6 Device Installation and Configuration

6.1 Installation Preparation

6.1.1 Safety regulations

Only those who have received training in the power system and have a good knowledge of the power system are allowed to install the device. Always follow local safety regulations and the safety requirements listed below during installation.

Before installing or removing the device, make sure that the power system is not powered and that the battery device is turned off. Distribution cable routing should be reasonable and protective, to avoid touching these cables when operating the power supply.

6.1.2 Check the operating environment

The operating environment shall comply with the requirements described in Chapter 4, "Operating Environment". If it does not, it shall be rectified and the operating environment shall be re-examined.

6.2 Tool Preparation

No.	Name	Quantity	Model	Remark	Legend
1	Wrench	4	12-inch	Plastic handle (with scale)	
2	Warning band	10	Rubber road cone 70CM reflective	High 70CM bottom 44×44CM	
3	Herringbone ladder (1.9m)	2	Wide pedal herringbone ladder 1.9m		
4	Helmet	6	3M	Glass reinforced plastics conventional red	
5	Gloves (DC insulation)	4	Thickened anti-electric		
6	Insulated shoes	6	3M		
7	Multimeter	2	1kV range		
8	Clamp ammeter	2	2kA range		
9	Elevator	1	Lifting height of 2.2M or more		
10	Sleeve	2	Interchangeable		
11	Tape measure	1	100M		

Table-2 Installation tool table

No.	Name	Quantity	Model	Remark	Legend
12	Forklift	2	Interchangeable		
13	Electric drill	2	Interchangeable		
14	Insulation resistance meter	1	Interchangeable		

6.3 Unpacking Inspection

Before the battery module is ready for installation, an unpacking check is required, mainly check the following:

- Check whether the number of items in the packing list matches the actual items
- Check whether the documents and accessories are complete
- Check whether the battery module case is deformed, painted or loose

Take photos before and after unpack the packing. If the number of items is the same as the packing list, sign the confirmation packing list with the customer. If find the equipment is damaged or corroded during the unpacking inspection process, it should be promptly reported

6.4 Preparation before Installation

- Make sure all the BPU switches are in the OFF state
- Cut off all relevant equipment power supply

6.5 Battery Module Installation

Before install the battery module check that the battery cabinet is properly installed and grounded.

1). ake the battery module out of the box.

2). The installation position of the battery box is determined according to the position of the high voltage box.As shown in the figure-10, battery pack A is in the same column as the high voltage box, and battery pack B is in the remaining column.

3). The address of the battery box is set according to the dial switch (CN7) on the BMU board, as shown in Figure-11 , the dial switch is set according to the binary address, from 1 to 5 switch represents high to low, for example: only open the first switch, close 2 to 5 switch, the set address is 16.

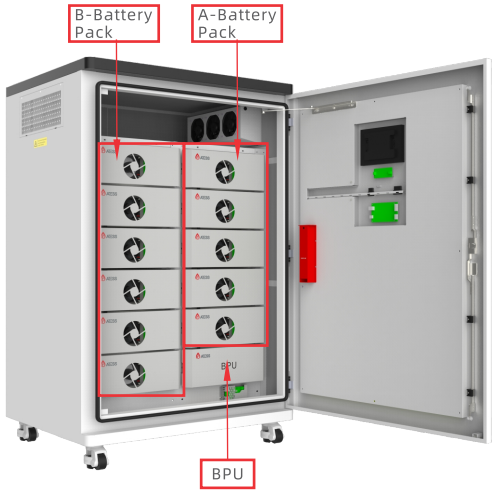


Figure-10 Installation position diagram of the battery and the BPU(picture is for reference only)

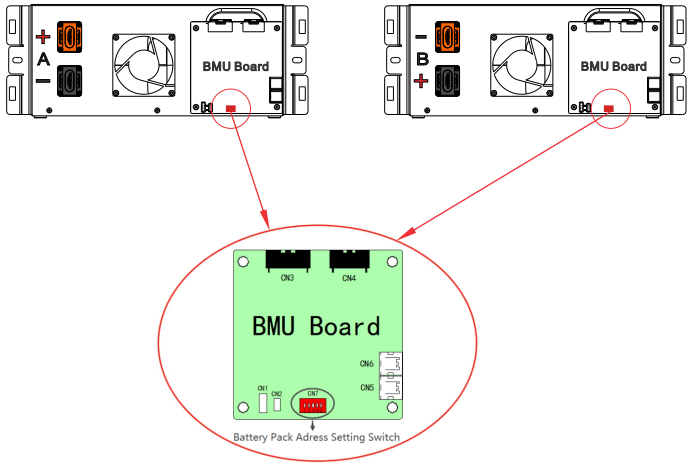


Figure-11 Diagram of battery pack and BMU board

4) Place the battery case in the corresponding position of the battery holder according to Figure-12, and fix the battery case to the battery holder with the matching M6 screw.

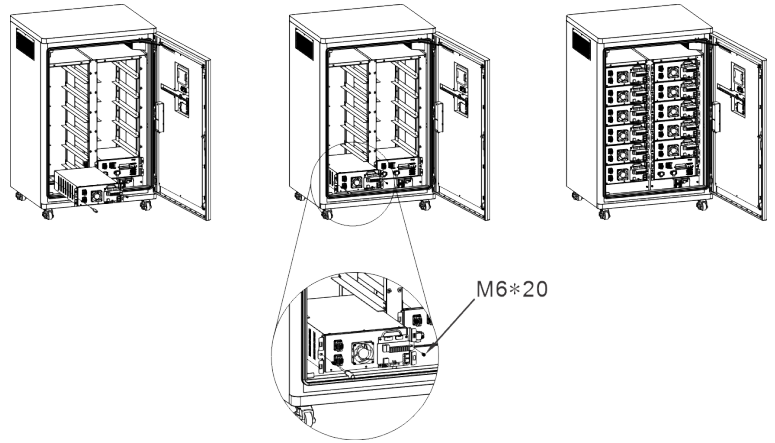


Figure-12 Installation diagram of the battery module(picture is for reference only)

Precautions:

Wear protective shoes when assembling energy storage systems

- Staff long-sleeved shirt. It is forbidden to wear sleeveless shirts and it is forbidden to roll up the sleeves
- All personnel involved in the work wear appropriate gloves
- The battery module is about 115kg depending on the model. It is forbidden to move by one person to prevent personal injury
- Each battery cluster is 2 columns, 6layers. After installation, check the installation order and position of each cluster of battery modules. It is forbidden to mix different clusters of battery modules
- The torque of the battery module locking bolt is 12Nm

6.6 Electrical Connections

6.6.1 Connecting ground

Grounding resistance needs to be less than 1Ω;

6.6.2 Battery module DC cable/copper bar

1). Take out the matching series DC cable/copper bar as shown in Figure-13 and separate the series DC cables according to the cable labels.

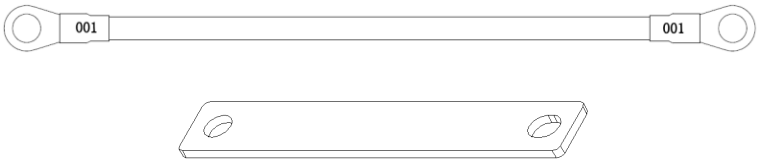
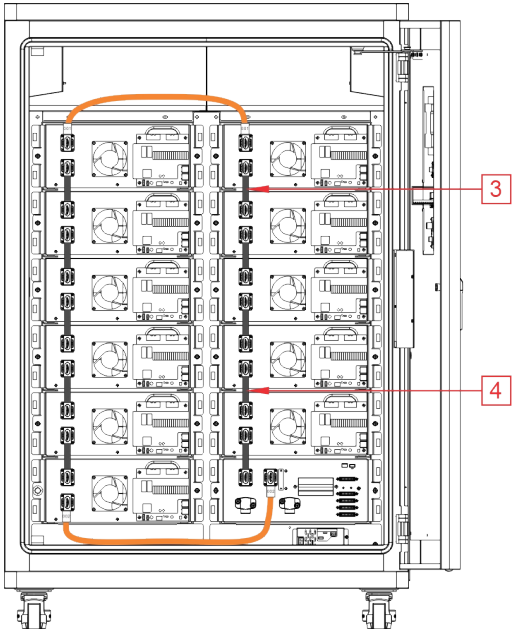


Figure-13 Schematic diagram of the series DC cable/copper bar
(picture is for reference only)

2). According to the wiring position of Figure-14, connect the No. 3 series DC copper bar to each cluster first, then connect the No. 1 serial DC cable, then connect the No. 4 serial DC copper bar, and finally connect the No. 2 cable.

3). Connect from bottom to top during wiring to prevent misconnection and shorting.



Figur-14 Battery cluster DC cable wiring diagram (picture is for reference only)

NO.	Name	length(mm)	Quantity
1	Series DC cable 1	570	1
2	Series DC cable 2	980	1
3	Battery Serial copper bar	135	9
4	BPU to batteries negative copper bar	135	1

Series DC Cable

Demonstration of installation examples：

- Each battery cluster is 2 columns, 6 layers. When connecting DC cables, connect the battery module of each column in series, and measure the voltage of each column of the battery module with a multimeter. If there is no abnormality, then string the two columns of battery modules.
- After all the batteries in the cluster are connected in series, use the insulation meter to measure the insulation level between the positive electrode of the battery cluster (the positive electrode of the battery module 1) and the battery cabinet, and the insulation level between the negative electrode of the battery cluster (the negative electrode of the battery module 11) and the battery cabinet. The insulation should be more than 100Ω/V.
- After the DC cable is connected, tap the cable plug connector with a rubber hammer to ensure that the cable is securely installed.

6.6.3 Battery module communication cable wiring

1) Take out the matching battery module communication line as shown in Figure-15 and eparate the communication line according to the battery module communication line label.

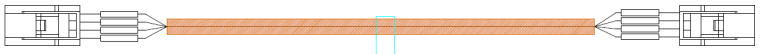


Figure-15 Battery module communication cable diagram (picture is for reference only)

2) According to the wiring position shown in Figure-16, each cluster is connected to the battery module communication line in the S-shape from the lower right corner.

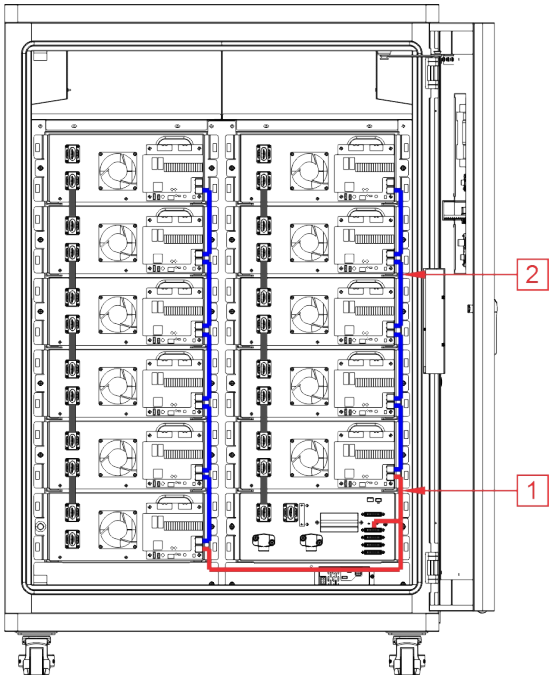


Figure-16 Battery cluster communication cable wiring diagram
(picture is for reference only)

NO.	Name	Length(mm)	Quantity
1	BPU to battery pack communication line	850	1
2	Batteies series communication line	195	9

Battery pack communication line

6.6.4 BPU wiring instructions

After the power line and communication line inside the battery cabinet are connected, install the inverter according to the inverter manual, and connect the battery input end of the inverter to the DC output end of the battery BPU, and output the BPU COM2. The line is connected to the CAN communication input port of the inverter.

Note:When three units are paralleling (include three), COM 2 port of BPU-1 connect to DC cabinet, one unit or two units are paralleling, COM 2 port of BPU-1 connect to display.

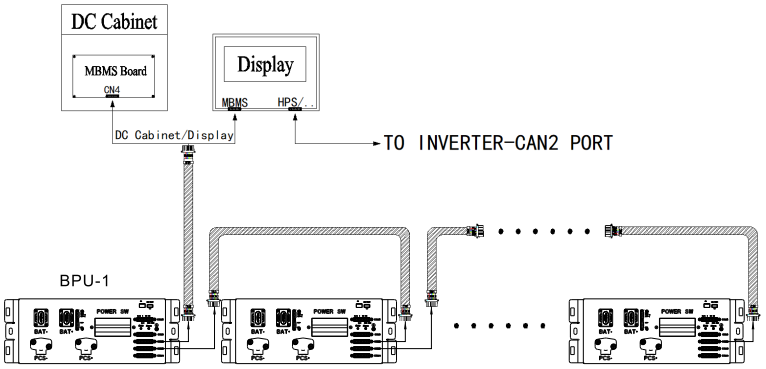


Figure-17 Schematic diagram of the BPU wiring for reference

6.7 Post-installation Check

After the installation of the energy storage system is completed, post-installation inspection is required:

- The battery cabinet and the battery module are aligned with the mounting holes, the screws are tightened, and the torque meets the requirements (12Nm)
- The battery module number and installation location are the same

Precautions:

- Check whether each communication cable interface is secure and the single small wire harness is loose before installation
- Check the screws of each interface after installation to confirm whether it is tightened

6.8 Power on

6.8.1 System power supply instructions

Inside the container system,the power supply mode of the system is always determined by the total voltage of the battery module, regardless of the standalone or parallel system

6.8.2 System power-on instructions

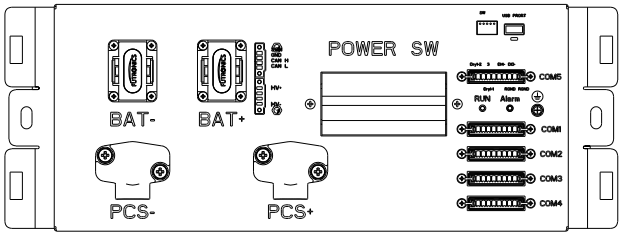


Figure-18 BPU front interface

1) Before powering on, please check whether the battery power line and communication line are consistent with the instructions in the installation manual.

2) After confirming that there is no problem with the wiring, you can first dial the POWER SW, close the DC power switch, and the system is powered on.

6.9 Function Operation and Testing

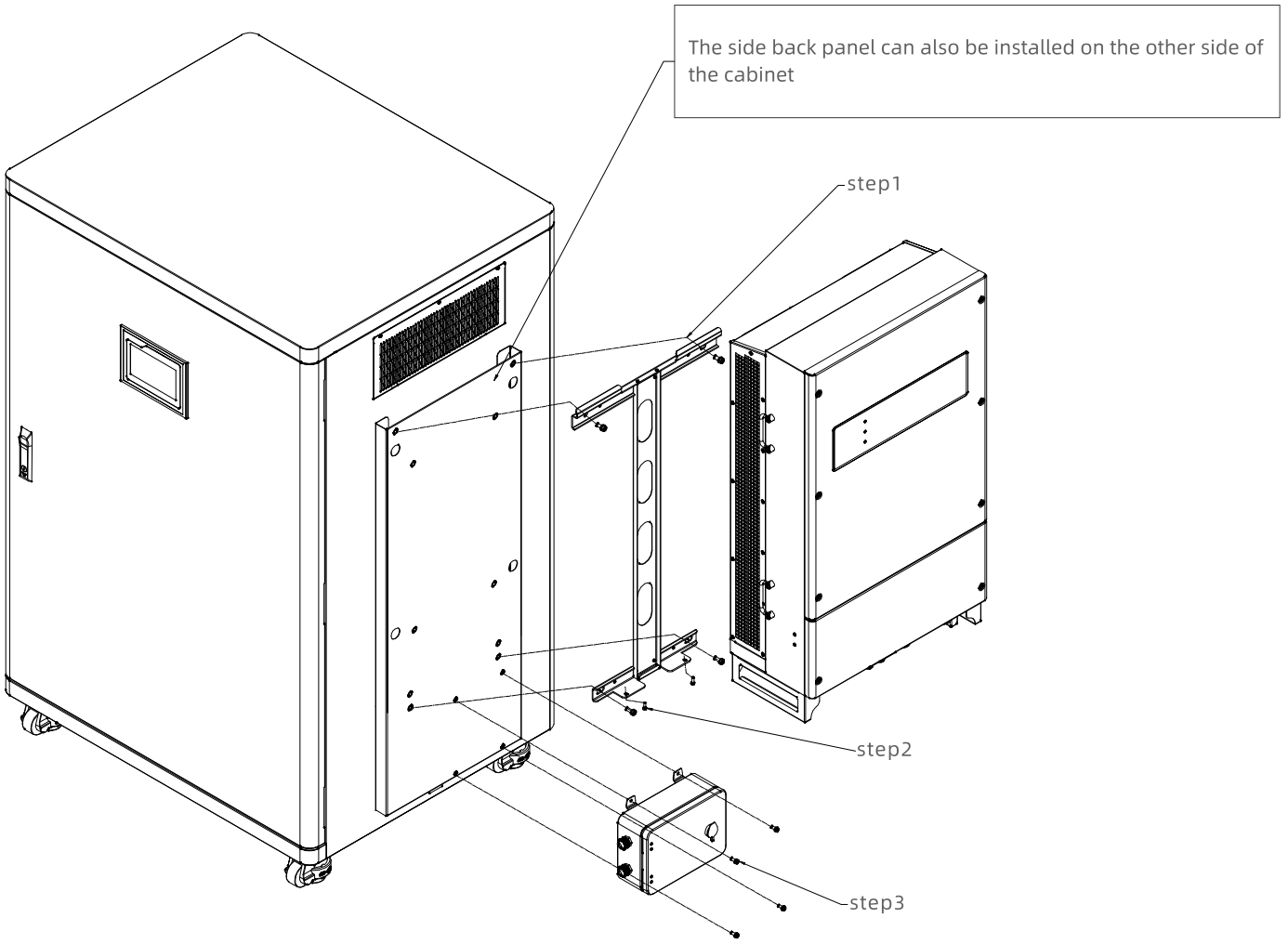
No.	Status	Description
1	Mode green light: 3s flashing cycle - slow flashing	System standby
	Alarm red light: often off	Trouble free
2	Mode green light: 1s flashing cycle	charging
	Alarm red light: 1s flashing cycle	First level alarm
3	Mode green light: 2s consecutive flashes	Discharge state
	Alarm red light: 2s consecutive flashes	Secondary fault
4	Mode green light: always BCight	system error
	Alarm red light: 3s flashes in succession	Tertiary fault

BPU LED indicator description

Special note: When wiring the COM port of the BPU, please pay attention to the line mark on the connection line, beware of incorrect wiring

— End of installation —

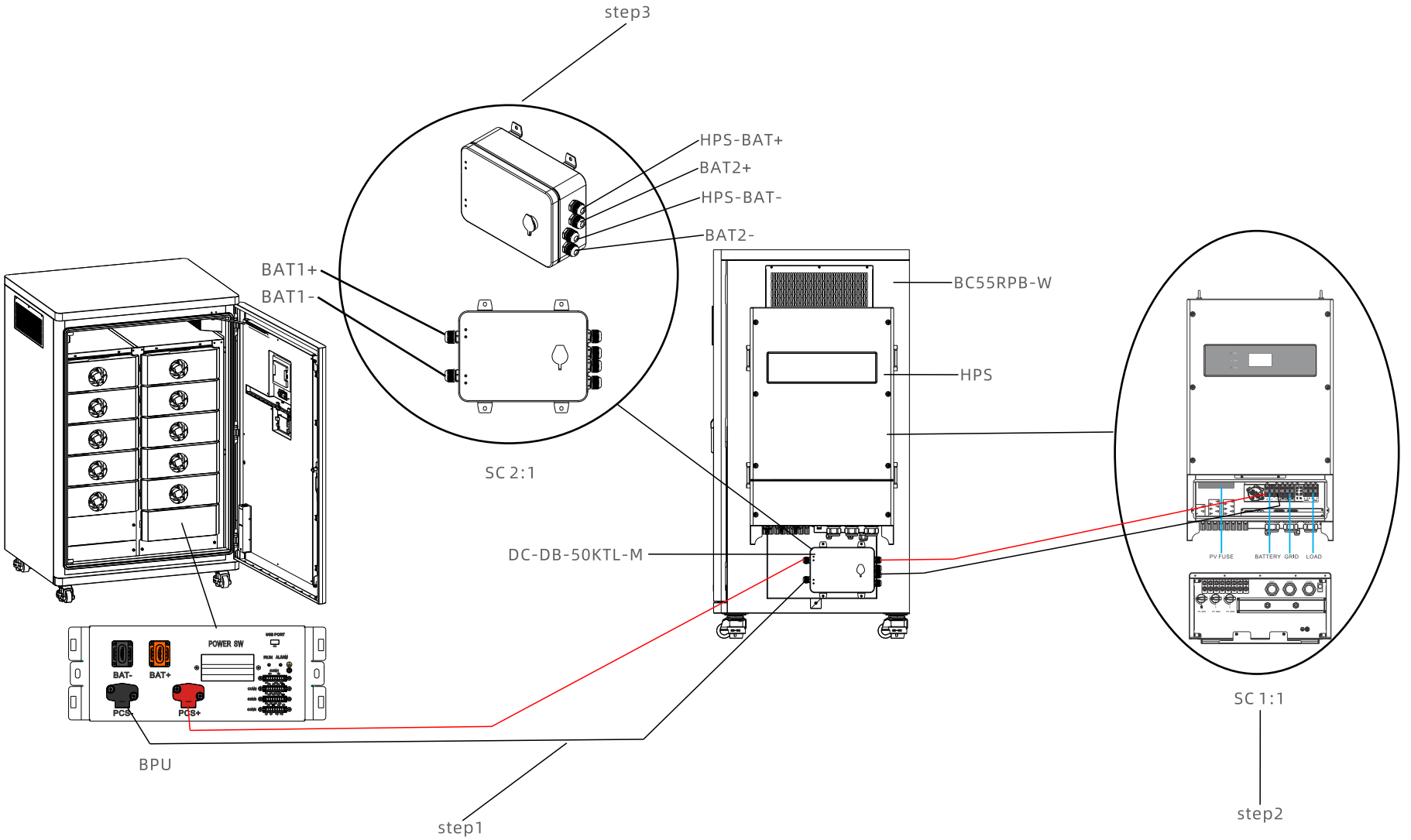
6.10 Installation and Wiring



6.10.1 Installation steps

- step1: First, use the M10*20 bolts to lock the HPS back panel onto the side back panel (as shown in red).
- step2: Then hang the HPS body on the bracket from top to bottom, and then lock it from the bottom with M5*16 bolts.
- step3:Finally, use M6*20 bolts to lock the DC-DB-50KTL switch box onto the back plate (as shown in blue).

6.10.2 Wiring diagram for BC55RPB-W and HPS50000TL



- step1: Connect the +/- of BPU to the BAT1+/- of the DC distribution box respectively.
- step2: Connect the DC distribution box HPS-BAT+/- to HPS BAT+/- respectively.
- step3: Another set of battery cabinets are connected from DC distribution box BAT2+/- to this set of DC distribution box BAT2+/-HPS BAT+/- respectively.

7 Maintenance

7.1 Safety Instructions for Inspection and Maintenance

1) There is potential danger in the battery, so proper protective measures must be taken during operation and maintenance.

2) The battery must be operated with the correct tools and protective equipment.

3) Battery maintenance must be carried out by people with battery expertise and safety training.

4) The operator may be injured by chemicals, electric shock or electric arc during operation. Although each human body's response to DC and AC current is different, DC or AC current with voltage higher than 50V are equally serious to human body, so the operator must take a conservative posture in operation to avoid the current injury.

5) When operating batteries and selecting personal protective equipment, customers and their employees must take the above risks into account to prevent accidental short circuit, arc, explosion or thermal runaway.

6) In case of any abnormal problems, please contact the after-sales technical personnel in time.

7) If you need to open the cover for maintenance (such as forced charge and discharge of cell, replace board, etc.), please carry out with the authorization of our engineer.

7.2 Tools to be Used During Maintenance

Prepare tools to be used during maintenance before operation.

	Cell phone that can take photos
	Multimeter
	Thermometer
	Pen and paper
	Spanner, screwdriver etc
	Thermal imager

7.3 System Inspection Table

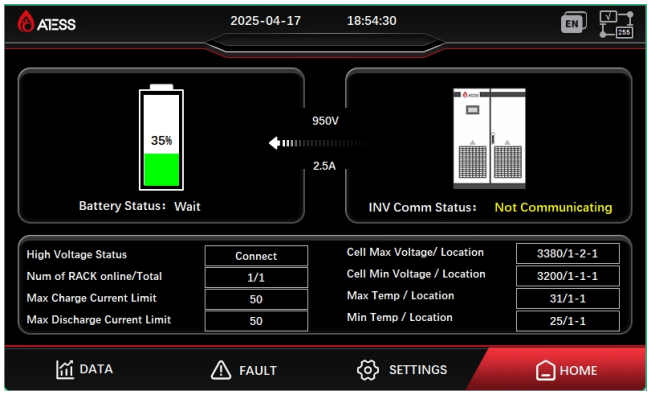
When carrying out inspection, maintenance and inspection work, it is necessary to conduct inspection one by one according to the table, and describe the corresponding problems of the faulty items.

Please refer to Appenx -System inspection and Maintenance Checklist in Capture 9.

7.4 Data viewing page

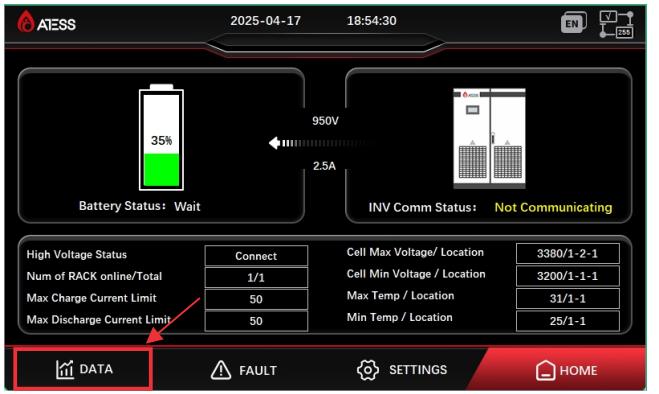
7.4.1 HOME page

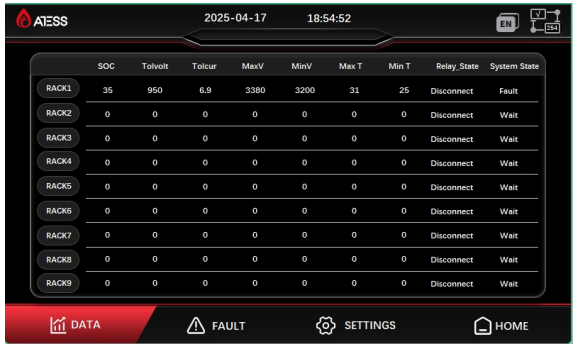
The parameters include battery operation status (Wait, Faul, ForbidChg, ForbidDischg, Charging, Discharging, high voltage status (connected or disconnected), inverter communication status (Communication or Not Communicating), system battery rack online/total number, system maximum charge and discharge current limit, system maximum and minimum voltage/position, system maximum and minimum temperature/position; "√" in the upper right corner indicates that the screen communicates successfully with MBMS, and "×" indicates that the screen fails to communicate with MBMS.



7.4.2 Verification of parameters of multiple battery clusters

Check and compare the total voltage, total current, SOC, maximum and minimum voltages of each cell, and the highest and lowest temperatures of each battery cluster; check the operating status of each battery.

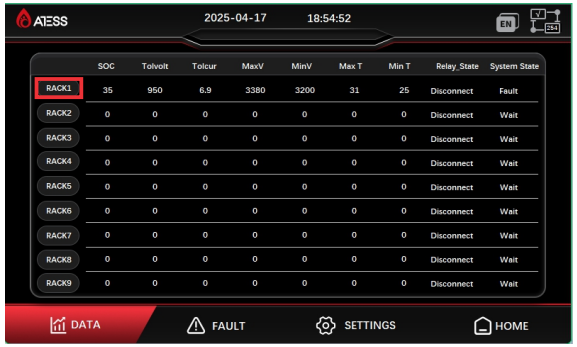


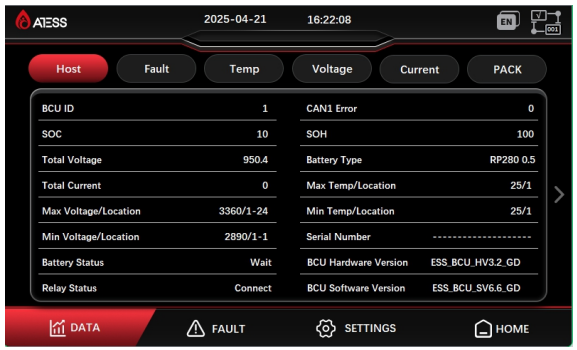


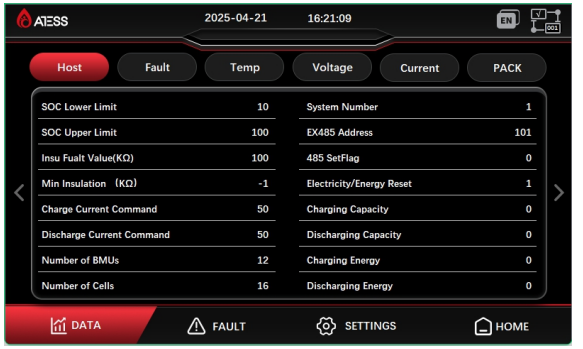
Note: The red box indicates that you can enter a single battery cluster page to view the voltage, temperature, current, and battery cell data of the group; the blue box indicates the icon position for viewing the next page of data for more than 9 battery clusters; the green box indicates the data content of a battery cluster.

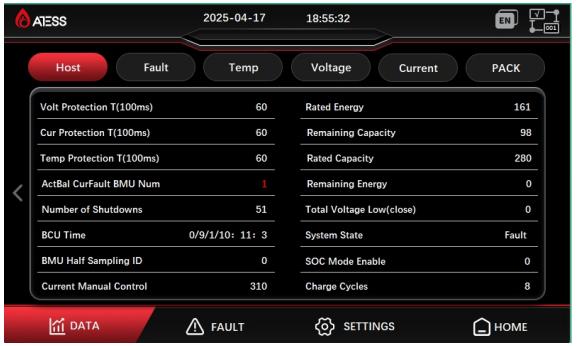
7.4.3 Host page parameter check

Host page: battery type, BCU system number, 485 address, serial number, whether the software and hardware version numbers are the latest version, rated capacity, BMU and Cell values, Top band batteries need to confirm whether half of the BMUs are sampled.









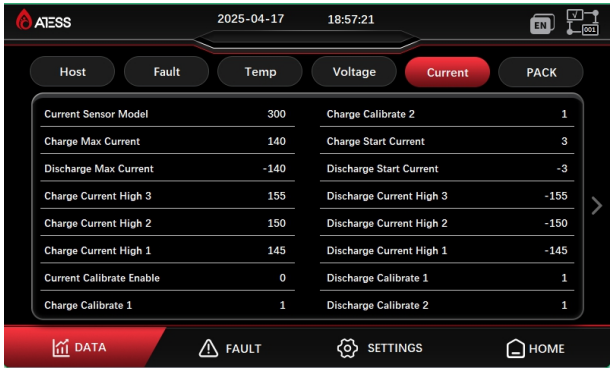
Host page		
No.	English	Numerical value
1	Host ID	View based on actual battery group
2	SOC	50
3	Total Voltage	-
4	Total Current	-
5	Max Voltage /Location	-
6	Min Voltage / Location	-
7	Charge Current Command	Maximum charging current limit of the battery cluster (the value is related to the battery type)
8	Discharge Current Command	Maximum discharge current limit of battery cluster (value is related to battery type)
9	BCU System Number	The server is used to distinguish whether the devices are in the same system. The system numbers of the same system must be consistent.

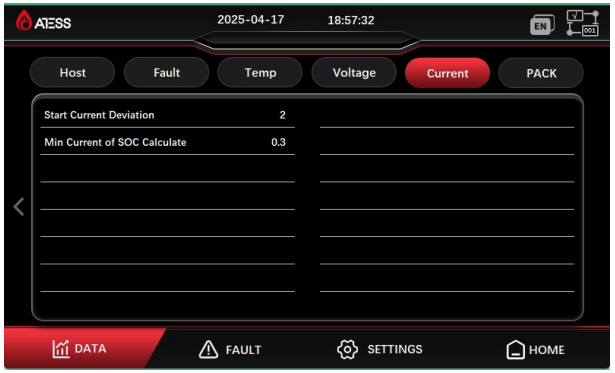
No.	English	Numerical value
10	Ex485 Address	This address is used to connect to EnerLog BCU version 6.6 and later: (a system has a maximum of 31 devices, 1 MBMS, 30 BCU) System number is 1 (MBMS100, BCU101,102...130) System number is 2 (MBMS131, BCU132,133...162)
11	Serial Number	BCU serial number
12	Hardware Version	BCU Hardware Version
13	Software Version	BCU software version number
14	Battery Status	Battery operating status: Wait, Fault, ForbidChg, ForbidDischg, Charging, Discharging.
15	SOH	100
16	Min Insulation (KΩ)	The insulation value of the system operation. This value must be observed to trigger an insulation fault. It cannot be -1 (-1 means that the insulation module is not connected)
17	Max Temp / Location	-
18	Min Temp / Location	-
19	Relay Status	Relay status (connect, disconnect)
20	Battery Type	RP (REPT battery) and TB (TOPBAND battery) need to be modified according to the rated capacity and charge and discharge rate of the battery system. Pay special attention to the battery type of REPT Battery 100AH 1C battery cabinet: RP100 1H (with fire alarm failure); REPT Battery 100AH 1C battery rack: RP100 1 (without fire alarm failure)
21	Rated Energy	-
22	CAN1 Error	0 (If a communication failure between BMU and BCU is reported, this parameter needs to be checked. The value indicates that the communication with the BMU address has timed out.)
23	System State	Wait, Charge State, Discharge State, Fault
24	Remaining Capacity	Rated capacity * SOC * 0.01
25	Reted Capacity	Battery type related data verification
26	Remaining Energy	-
27	SOC Mode Enable	0 (0: SOC is calculated based on the number of charge and discharge cycles 1: SOC is determined based on the actual charge and discharge capacity)
28	Insu Fault Value(KΩ)	100 (minimum insulation value less than this parameter will trigger insulation fault)

No.	English	Numerical value
29	Volt Protection T(100ms)	20 (voltage fault duration judgment time)
30	Cur Protection T(100ms)	10 (Current fault duration judgment time)
31	Temp Protection T(100ms)	40 (temperature fault duration judgment time)
32	Number of BMUs	Number of BMUs in a single battery cluster
33	Number of Cells	Number of cells collected by a single BMU
34	Charge Cycles	-
35	SOC Lower Limit	10 (Discharge SOC lower limit parameter)
36	SOC Upper Limit	100 (charging SOC upper limit parameter)
37	Total Voltage Low(close)	0
38	Current Manual Control	0 (manually modify the charging demand current, the maximum charging current no longer checks the charging current table)
39	Number of Shutdowns	Cumulative shutdown times due to level 3 or above faults
40	Electricity/Energy Reset	0 (0: charge and discharge capacity is not cleared to 0 1: charge and discharge capacity is cleared to 0)
41	Charging Capacity	Clear to 0 before shipment (If it is not 0, you need to set the Electricity/Energy Reset parameter to 1)
42	Discharging Capacity	
43	Charging Energy	
44	Discharging Energy	
45	BMU Half Sampling ID	Check if there is a 12S BMU sample(only for 24S BMU)
46	ActBal CurFault BMU Num	0
47	485 SetFalg	Generally the default value is 0(485 address setting is enabled, you need to set the 485 address, first set this parameter to 1)

7.4.4 Current page parameter check

Check the rated capacity, number of cells, current sensor model, and charge/discharge overcurrent level 1, 2, and 3 parameters according to the modified battery type.



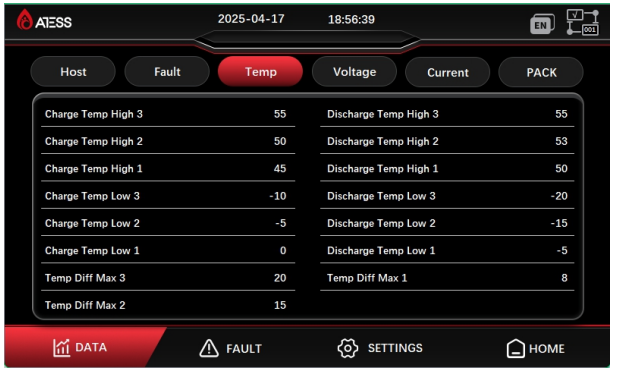


Current		
No.	English	Value
1	Current Sensor Model	Check the battery type and modify the corresponding parameters
2	Charge Max Current	
3	Discharge Max Current	
4	Charge Current High 3	
5	Charge Current High 2	
6	Charge Current High 1	
7	Discharge Current High 3	
8	Discharge Current High 2	
9	Discharge Current High 1	

No.	English	Numerical value
10	Current Calibrate Enable	Aging current calibration parameter. It is forbidden to modify this parameter on site.
11	Charge Calibrate 1	
12	Charge Calibrate 2	
13	Discharge Calibrate 1	
14	Discharge Calibrate 2	
15	Charge Start Current	3
16	Discharge Start Current	-3
17	Start Current Deviation	2
18	Min Current of SOC Calculate	0.3

7.4.5 Temp page parameter check

Charge and discharge temperature high/low one, two, and three-level fault protection, temperature difference one, two, and three-level fault protection parameters.



Current		
No.	English	Value
1	Charge Temp.High 3	55
2	Charge Temp.High 2	50
3	Charge Temp.High 1	45
4	Charge Temp.Low 3	-10
5	Charge Temp.Low 2	-5
6	Charge Temp.Low 1	0
7	Temp.Diff Max 3	20

No.	English	Value
8	Temp.Diff Max 2	15
9	Temp.Diff Max 1	8
10	Discharge Temp.High 3	55
11	Discharge Temp.High 2	53
12	Discharge Temp.High 1	50
13	Discharge Temp.Low 3	-20
14	Discharge Temp.Low 2	-10
15	Discharge Temp.Low 1	-5

7.4.6 Voltage page parameter check

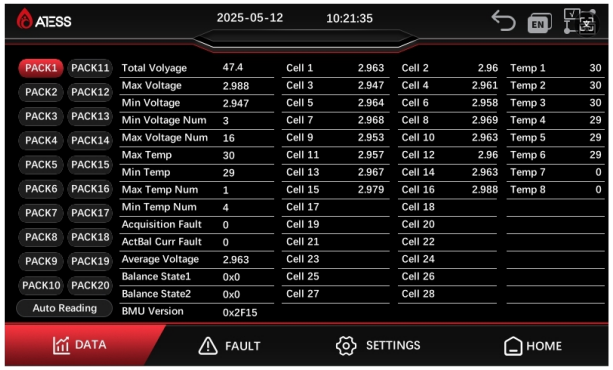
The screen voltage parameters need to be checked according to the parameters in the red box, and the remaining parameters need to be checked according to the data in the table below.

Set and check the equalization mode value according to the order requirements: 0 passive equalization 1 active and passive equalization (for systems with active equalization modules, the equalization mode needs to be set to 1).

Current		
No.	English	Value
1	Total Voltage High 3	Check the table below according to the battery system
2	Total Voltage High 2	
3	Total Voltage High 1	
4	Total Voltage Low 3	
5	Total Voltage Low 2	
6	Total Voltage Low 1	
7	Full Charge Voltage	3.55
8	Nominal Voltage	3.2
9	Full Discharge Voltage	2.9
10	Total Volt High Recovery	Check the table below according to the battery system
11	Total Volt Low Recovery	
12	Forced Charging Enable	0
13	Cell Voltage High 3	3.65
14	Cell Voltage High 2	3.6
15	Cell Voltage High 1	3.55
16	Cell Voltage Low 3	2.7
17	Cell Voltage Low 2	2.8
18	Cell Voltage Low 1	2.9
19	Cell Voltage Diff High 3	0.5
20	Cell Voltage Diff High 2	0.3
21	Cell Voltage Diff High 1	0.15
22	Cell Voltage Recovery	0.1
23	Cell Voltage Diff Recovery	0.1
24	Balance Mode	Passive balancing system, balancing mode set to 0, Active balancing system: BCU version 6.4 and above set to 1 (active and passive balancing switch)

7.4.7 PACK page parameter check

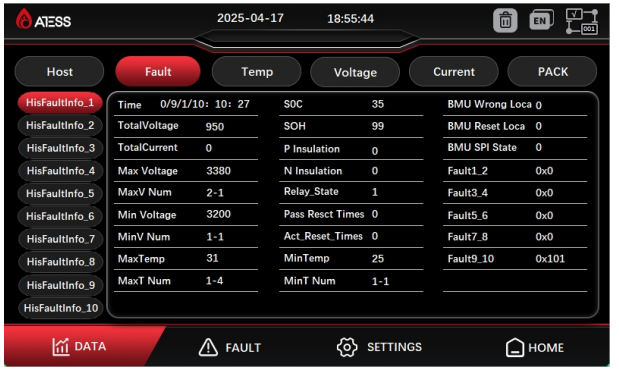
Check the data of each battery PACK according to the number of battery PACKs, requiring the battery cell voltage, temperature, BMU version number, balancing status, maximum and minimum voltage/position of a single PACK, and maximum and minimum temperature/position.



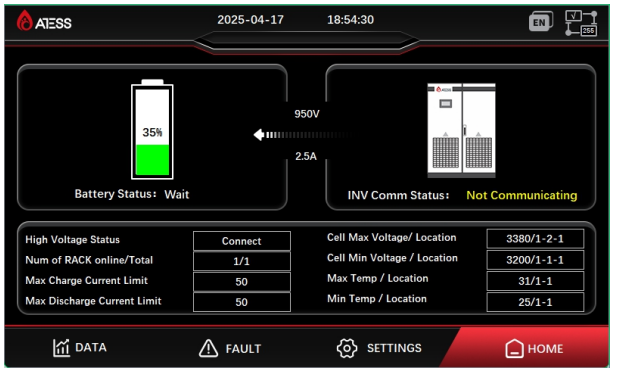
Pack		
No.	English	Remarks
1	Total Voltage	-
2	Max Voltage	-
3	Min Voltage	-
4	Min Voltage Num	-
5	Max Voltage Num	-
6	Max Temp.	-
7	Min Temp.	-
8	Max Temp.Num	-
9	Min Temp.Num	-
10	Acquisition Fault	-
11	ActBal Curr Fault	-
12	Average Voltage	-
13	Balance State 1	Check whether the balance is on
14	Balance State 2	Check whether the balance is on
15	BMU Version	Check the BMU version number
16	Cell 1...Cell 42	-
17	Temp. 1	-
18	Temp. 2	-
19	Temp. 3	-
20	Temp. 4	-
21	Temp. 5	-
22	Temp. 6	-
23	Temp. 7	-
24	Temp. 8	-

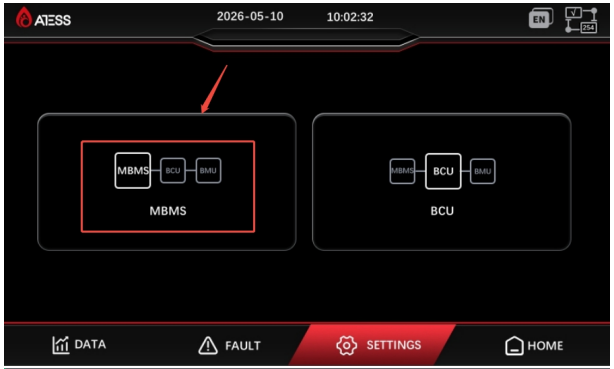
7.4.8 Fault page

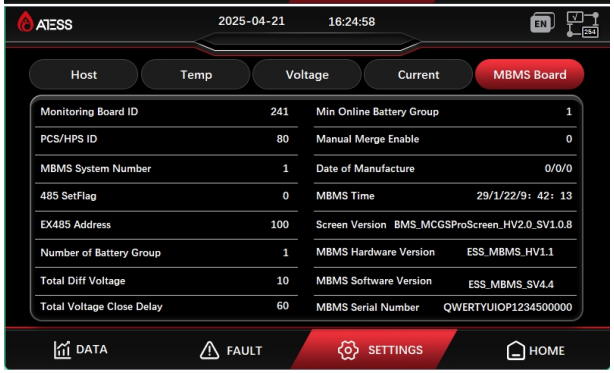
If a fault of level 3 or above occurs, basic data such as the time of the fault, total voltage, total current, maximum and minimum voltage, and temperature will be saved to facilitate troubleshooting of the cause of the fault.



7.4.9 MBMS page parameter check (Password:1234)



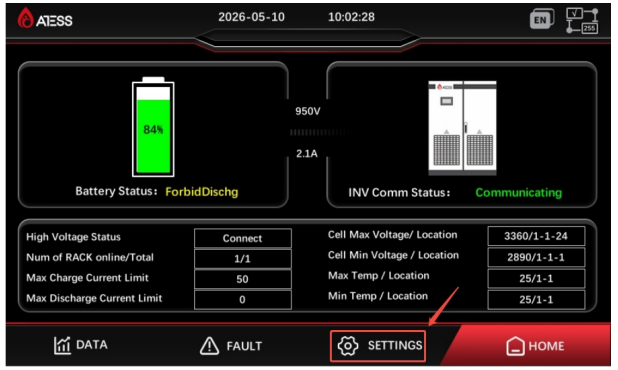


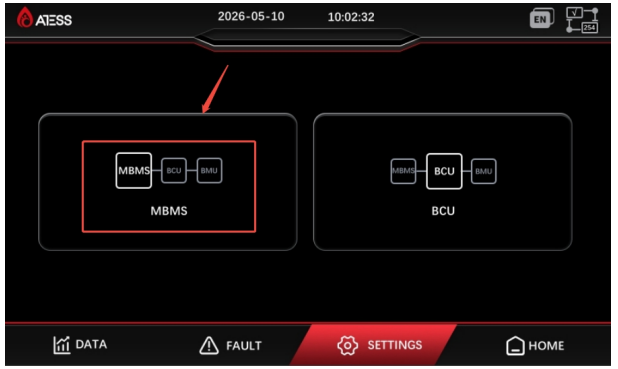


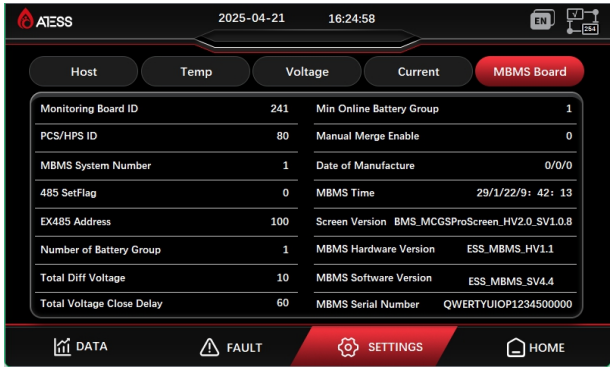
MBMS		
No.	English	Value
1	Monitoring Board ID	241
2	PCS/HPS ID	80
3	Ex485 Address	The 485 address is already associated with the system number and BCU address in theBCU_6.5_GD version (no need to set it): 100(System Number =1), 131(System Number =2)
4	Number of Battery Group	Set the number of battery clusters according to the battery system
5	Total Diff Voltage	5(Total pressure difference fault value of multiple parallel battery packs)
6	Total Voltage Close Delay	3
7	Min Online Battery Group	The minimum number of online users allowed for normal system operation
8	MBMS System Number	The server is used to distinguish whether the devices are in the same system. The system numbers of the same system must be consistent.
9	Manual Merge Enable	0 (The total voltage of the kicked-out battery pack is within the allowed range and there is no fault to meet the requirements of manual battery integration into the system. This parameter needs to be modified by 1)
10	Date of Manufacture	Set according to the shipping date
11	Screen Version	Screen version number
12	MBMS Hardware Version	MBMS hardware version number
13	MBMS Software Version	MBMS software version number
14	MBMS Serial Number	SN code generation rules
15	MBMS Time	MBMS Time

7.5 Parameter modification page

7.5.1 MBMS page parameter modification

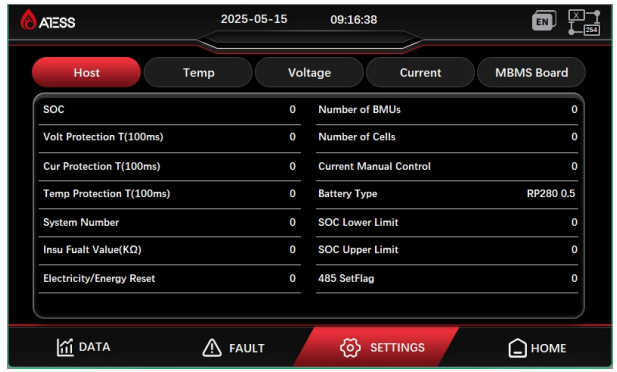






MBMS		
No.	English	Value
1	Ex485 Address	The 485 address is already associated with the system number and BCU address in the BCU_6.5_GD version (no need to set): 100 (System Number = 1), 131 (System Number = 2)
2	Number of Battery Group	Set the number of battery clusters according to the battery system
3	Total Diff Voltage	5(Total pressure difference fault value of multiple parallel battery packs)
4	Total Voltage Close Delay	3
5	Min Online Battery Group	The minimum number of online users allowed for normal system operation
6	Manual Merge Enable	0 (The total voltage of the kicked-out battery pack is within the allowed range and there is no fault to meet the requirements of manual battery integration into the system. This parameter needs to be modified by 1)
7	Date of Manufacture	Set according to the shipping date
8	MBMS Serial Number	SN code generation rules

7.5.2 Host page parameter modification



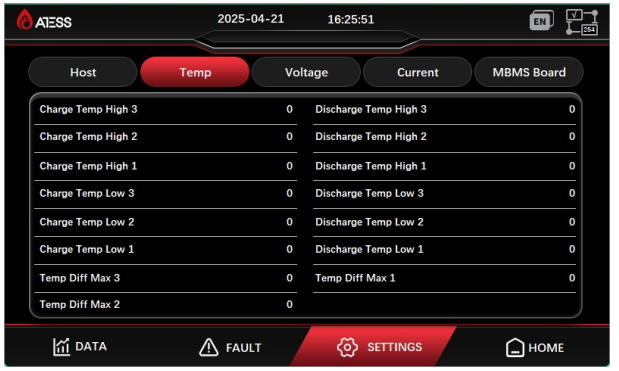
Host Setting page (multiple parameter modification)		
No.	English	Remarks
1	SOC	-
2	Volt Protection T(100ms)	20(Voltage fault duration judgment time)
3	Cur Protection T(100ms)	10(Current fault duration judgment time)
4	Temp Protection T(100ms)	40(Temperature fault duration judgment time)
5	BCU System Number	The server is used to distinguish whether the equipment is in the same system. The system number of the same system must be consistent. After the system number is set, the system numbers of all BCU and MBMS are also set.
6	Insu Fault Value(KΩ)	100(Minimum insulation value less than this parameter will trigger insulation fault)
7	Electricity/Energy Reset	0(0: Charge and discharge capacity is not cleared to 0 1: Charge and discharge capacity is cleared to 0)
8	Number of BMUs	Number of BMUs in a single battery cluster
9	Number of Cells	The number of cells collected by a single BMU. This parameter generally changes with the battery type and does not need to be set separately.
10	Current Manual Control	0 (manually modify the charging demand current, the maximum charging current no longer checks the charging current table)
11	Battery Type	RP (REPT battery) and TB (TOPBAND battery) need to be modified according to the rated capacity and charge and discharge rate of the battery system

11	Battery Type	Battery types include: RP280 0.5, RP280 1, RP100 1H, RP100 1, RP320 0.5, TB200 0.5, TB200 1, TBx00 0.5, TBx00 1 Pay special attention to the battery type of the REPT battery 100AH 1C battery cabinet, which needs to be selected: RP100 1H (with fire alarm fault); the battery type of the REPT battery 100AH 1C battery rack needs to be selected: RP100 1 (without fire alarm fault)
12	SOC Lower Limit	10(Discharge SOC calibration lower limit parameter)
13	SOC Upper Limit	100(Charge SOC calibration upper limit parameter)
14	485 SetFalg	Generally the default value is 0(485 address setting is enabled, you need to set the 485 address of BCU or MBMS, first set this parameter to 1)

When changing the battery type, the following parameters will be changed at the same time

Battery type corresponding to the modified parameters								
Battery Type	RP280 0.5	R2P80 1	RP100 1H	RP100 1	Tbx00 0.5	Tp100 1	Tb200 0.5	Tb200 1
Reted Capacity	280	280	100	100	100	100	200	200
Number of Cells	16	16	16	16	24	24	24	24
Current Sensor Model	300	400	300	300	300	300	300	300
Charge Max. Current	140	280	100	100	50	100	100	200
Discharge Max. Current	-140	-280	-100	-100	-50	-100	-100	-200
Charge Current High 3	145	285	105	105	55	105	105	205
Charge Current High 2	150	290	110	110	60	110	110	210
Charge Current High 1	155	295	115	115	65	115	115	215
Discharge Current High 3	-145	-285	-105	-105	-55	-105	-105	-205
Discharge Current High 2	-150	-290	-110	-110	-60	-110	-110	-210
Discharge Current High 1	-155	-295	-115	-115	-65	-115	-115	-215

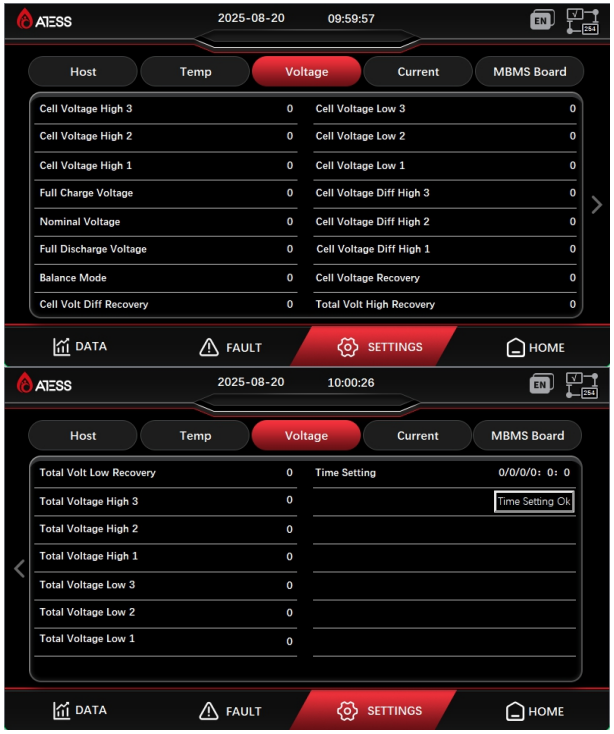
7.5.3 Temp page parameter modification



Temp Setting Page (multiple parameter modification)		
No.	English	Value
1	Charge Temp.High 3	55 (the value that triggers the third level high temperature protection when charging)
2	Charge Temp.High 2	50 (the value that triggers the secondary high temperature fault during charging)
3	Charge Temp.High 1	45 (the value that triggers the first level high temperature alarm when charging)
4	Charge Temp.Low 3	-10 (the value that triggers the third level low temperature protection when charging)
5	Charge Temp.Low 2	-5 (the value that triggers the secondary low temperature fault during charging)
6	Charge Temp.Low 1	0 (the value that triggers the first level low temperature warning when charging)
7	Temp.Diff Max 3	20 (the value that triggers the third-level temperature difference protection)
8	Temp.Diff Max 2	15 (the value that triggers the secondary temperature difference fault)
9	Temp.Diff Max 1	8 (the value that triggers the first level temperature difference alarm)
10	Discharge Temp.High 3	55 (the value that triggers the third-level high temperature protection during discharge)
11	Discharge Temp.High 2	53 (the value that triggers the secondary high temperature fault during discharge)
12	Discharge Temp.High 1	50 (the value that triggers the first level high temperature alarm during discharge)

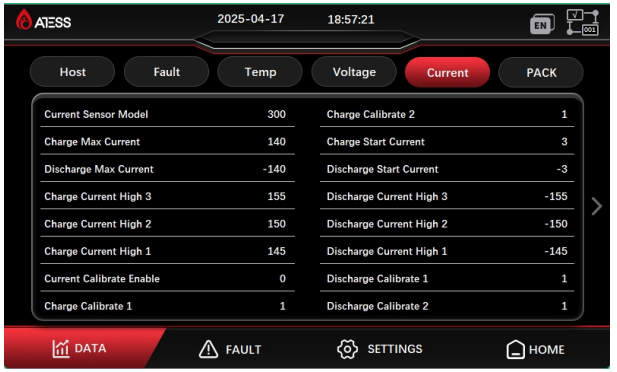
13	Discharge Temp.Low 3	-20 (the value that triggers the third-level low temperature protection during discharge)
14	Discharge Temp.Low 2	-10 (the value that triggers the secondary low temperature fault during discharge)
15	Discharge Temp.Low 1	-5 (the value that triggers the first level low temperature alarm during discharge)

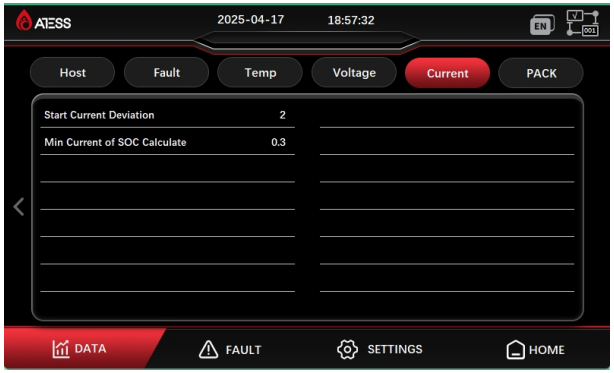
7.5.4 Voltage page parameter modification



MBMS		
No.	English	Value
1	Full Charge Voltage	3.55(Battery voltage when fully charged)
2	Nominal Voltage	3.2(Design or nominal operating voltage of the energy storage battery)
3	Full Discharge Voltage	2.9(Battery voltage when fully discharged)
4	Total Volt High Recovery	Check the table below according to the battery system
5	Total Volt High Recovery	
6	Cell Voltage High 3	3.65(Value that triggers level 3 overvoltage protection)
7	Cell Voltage High 2	3.6(Value that triggers secondary overvoltage fault)
8	Cell Voltage High 1	3.55(The value that triggers the first level overvoltage alarm)
9	Cell Voltage Low 3	2.7(Value that triggers the third-level undervoltage protection)
10	Cell Voltage Low 2	2.8(Value that triggers a secondary undervoltage fault)
11	Cell Voltage Low 1	2.9(The value that triggers the first level undervoltage alarm)
12	Cell Voltage Diff High 3	0.5(Value that triggers the third-level differential pressure protection)
13	Cell Voltage Diff High 2	0.3(Value that triggers secondary differential pressure fault)
14	Cell Voltage Diff High 1	0.15(The value that triggers the first level differential pressure alarm)
15	Cell Voltage Recovery	0.1(Recovery value for level 1 and level 2 over- and under-voltage faults: level 1 and level 2 over-voltage fault value -0.1V,level 1 and level 2 under-voltage fault value +0.1V)
16	Cell Voltage Diff Recovery	0.1(Recovery value of level 1 and level 2 voltage difference fault: level 1 and level 2 voltage difference fault value -0.1V)
17	Balance Mode	0: Passive balancing system 1: Active balancing system
18	Time Setting	Modify Format: 250820100720 (2025-08-20 10:07:20)

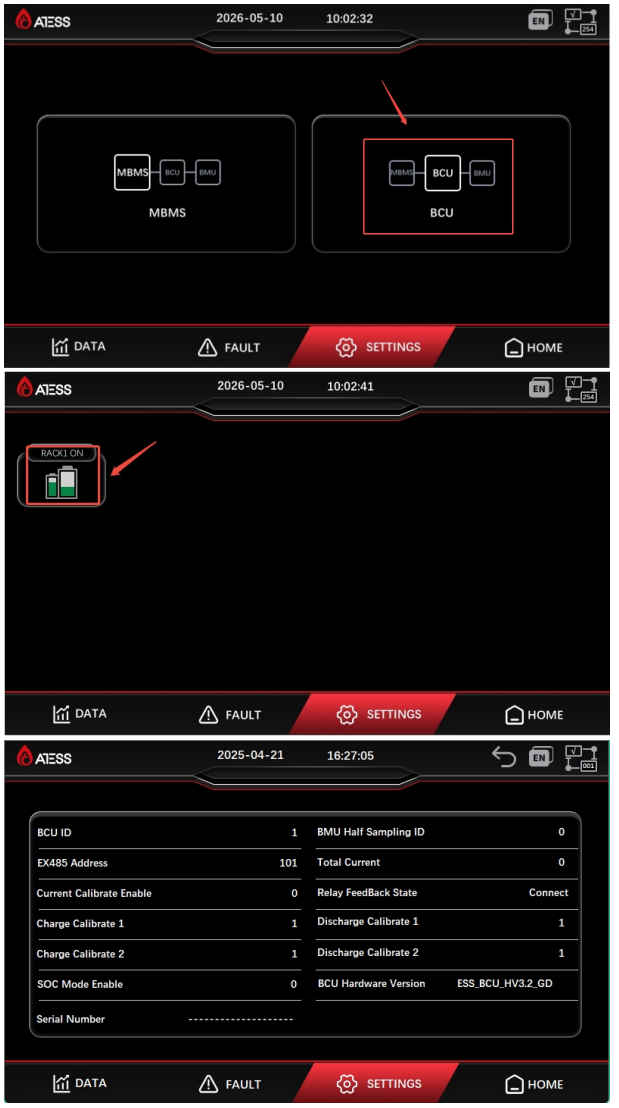
7.5.5 Current page parameter modification





Current		
No.	English	Value
2	Charge Max Current	The parameters vary according to the battery type and generally do not need to be modified.
3	Discharge Max Current	
4	Charge Current High 3	
5	Charge Current High 2	
6	Charge Current High 1	
7	Discharge Current High 3	
8	Discharge Current High 2	
9	Discharge Current High 1	
15	Charge Start Current	3(When the current is greater than 3A, the battery enters the charging state)
16	Discharge Start Current	-3(The current is less than -3A, and the battery enters the discharge state)
17	Start Current Deviation	2(When the battery is in charging state, when the current is less than 1A, the battery state changes to waiting state; when the battery is in discharging state, when the current is greater than -1A, the battery state changes to waiting state)
18	Min Current of SOC Calculate	0.3(When the absolute value of the current is greater than 0.3A, enter the ampere-hour calculation process to calculate the remaining capacity)

7.5.6 Single battery cluster data modification page(password:1234)



Host page		
No.	English	Value
1	Host ID	View based on actual battery pack
2	Ex485 Address	This address is used to connect to EnerLog. Before setting, you need to set the 485 SetFalg parameter to 1.

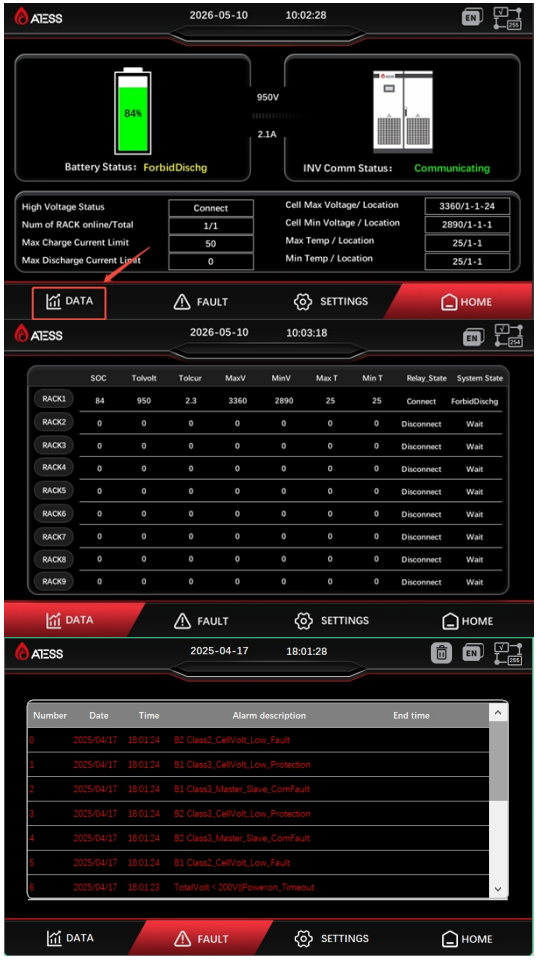
2	Ex485 Address	BCU version 6.6 and later: (a system has a maximum of 31 devices, 1 MBMS, 30 BCUs) System number 1 (MBMS100, BCU101,102...130) System number 2 (MBMS131, BCU132,133...162)
3	Serial Number	BCU serial number
4	Hardware Version	BCU Hardware Version
5	SOC Mode Enable	0 (0: SOC is calculated based on the number of charge and discharge cycles 1: SOC is determined based on the actual charge and discharge capacity)
6	BMU Half Sampling ID	24S BMU only uses the BMU address of one sampling chip (only for 24S BMU)
7	Current Calibrate Enable	Aging current calibration parameter. It is forbidden to modify this parameter on site. Current calibration is required after replacing the new BCU board. Calibration process: (1) Set the current calibration enable to 1 (2) Calibrate the charging current. Input the BCU acquisition current in charging calibration2.Input the clamp meter to detect the current in charging calibration 1. Check whether the charging current is accurate after calibration. (3) Calibrate the discharge current. Input the BCU acquisition current in discharge calibration2.Input the clamp meter to detect the current in discharge calibration 1. Check whether the discharge current is accurate after calibration.
8	Charge Calibrate 1	
9	Charge Calibrate 2	
10	Discharge Calibrate 1	
11	Discharge Calibrate 2	

7.6 system inspection and maintenance record

7.6.1 Main page parameters and fault parameter records

Date	Serial number	Location	Station name	Status
Vtotal	Location Vmax	Cell Vmax	Location Vmin	Cell Vmin
Itotal	Location Tmax	Cell Tmax	Location Tmin	Cell Tmin
SOC	Cell Vdiff ΔU	Cell Tdiff ΔT		

At the same time of data recording, it is also necessary to take photos of the actual situation for retention. The interface photos are as follow:



7.6.2 The following three tables are battery standby, charging and discharging. You can select one of them to record according to the actual situation during the inspection.

(1) Observe the minimum and maximum values of the battery voltage, and record the module position in the battery cabinet standby state:

	Cell voltage	Module No.	Battery rack No.	Serial No. of battery cluster
Max. cell voltage				
Min. cell voltage				

(2) Observe the minimum and maximum values of battery voltage, and record the module position when charging. The charging power is 100% of the rated capacity of the inverter (if the HPS is 5kW, the charging power is set to 5kW), please ensure that the HPS can be charged through a constant current.

	Cell voltage	Module No.	Battery rack No.	Serial No. of battery cluster
Max. cell voltage				
Min. cell voltage				

(3) Observe the minimum and maximum values of the battery, and record the module position when discharging. The discharge power is 100% of the rated capacity of the inverter (if the HPS is 5kW, the discharge power is set to 5kW), please ensure that the HPS can discharge through a constant current.

	Cell voltage	Module No.	Battery rack No.	Serial No. of battery cluster
Max. cell voltage				
Min. cell voltage				

Note:

1. It is recommended to run the charge / discharge test at a constant current for at least 3-5 minutes, and then record on paper.

2. "Field test battery" is the most important debugging procedure.

3. If the battery voltage is found to be too high or too low, the battery needs to be charged or discharged under the guidance of the ATESS engineer.

4. If the temperature is abnormal, the temperature sensor needs to be replaced under the guidance of ATESS engineer.

5. If there is no available power supply to charge the battery for more than 2 weeks, it is recommended to charge the battery forcibly.

7.7 Liability Exemption Record

ATESS does not provide quality warranty services for:

1. Damage caused by improper use, maintenance or inspection of products that not in accordance with the provisions of this manual.

2. Damage caused by false installation of the manual maintenance switch(CB/ MCB).

3. Damage caused by using charging equipment that does not meet the standard or improper charging operation.

4. Parts not produced by ATESS, such as high-voltage harness, etc.

5. The battery system is soaked or drown by water.

6. Damage caused by refitting, adding or disassembling battery system without permission of after-sales department or authorized service provider of ATESS.

7. Damage caused by the operation failure when battery is defective without the permission of ATESS after-sales department.

8. Damage caused by force majeure, such as earthquake, typhoon, flood, chemical pollution, lightning strike, hail, sediment, flying stone, fire, or considered intentional damage etc.

Common troubleshooting 8

8.1 Fault and Abnormal State Processing

Appendix A

FAQ

Q. After closing the POWER SW switch, the battery system has no output.

A. Observe the status of the battery module and the BPU LED lamp;

1) If some of the cabinets are not lit, it is necessary to confirm whether the cabinet with the last LED light is connected to the next cabinet without the LED light and the communication line connected to all the cabinets without the LEDs is incorrect. Or missing the connection, or even the communication line is damaged;

2) If all the cabinets are not lit, it indicates that there is a problem with the power supply of the system. It is necessary to check whether the power line of the cabinet system is incorrectly wired or missing. If there is no error in the power wiring, then the BPU needs to be opened to check whether the power circuit is faulty.

3) If all the cabinet LED lights are on, you need to check the fault according to the battery module and the BPU indicator.

Q. What should I do if the indicator light of the BPU shows the first level alarm, the second level protection, and the third level protection?

A, 1) Level 1 alarm: The system is running normally without any action;

2) Two-level fault: the battery system has no action and the inverter is standby;

3) Three-level fault: The battery system cuts off the main circuit relay. Inverter shutdown

4) If there is a system failure, you can first view the fault type information on the operation data page on the inverter display, if the fault type information is viewed on the display of the battery system.

8.2 Battery Fault Table

Bx Active Balance Cur Failure Warning	Second level fault, X indicates the fault group that triggered it; the system can operate normally
Bx Class2_CellVolt_High_Fault	
Bx Class2_CellVolt_Low_Fault	
Bx Class2_CellVolt_MaxDiff_Fault	
Bx Class2_ChargeCurr_High_Fault	
Bx Class2_DisChargeCurr_High_Fault	
Bx Class2_TEMP_High_Fault	
Bx Class2_TEMP_Low_Fault	
Bx Class2_TEMP_MaxDiff_Fault	
Bx Class2_TotalVolt_High_Fault	
Bx Class2_TotalVolt_Low_Fault	
Bx BMU_SPI_Fault	Level 3 protection, the battery group relay is disconnected, and the Xth battery cluster cannot operate normally; if the number of normal battery groups is greater than or equal to the minimum number of online groups, the Xth battery group is kicked out of the system and the system operates normally
Bx Cell_Open_Fault	
Bx Class3_CellVolt_High_Protection	
Bx Class3_CellVolt_Low_Protection	
Bx Class3_CellVolt_MaxDiff_Protection	
Bx Class3_ChargeCurr_High_Protection	
Bx Class3_Dis/ChargeCurr_HW_Protection	
Bx Class3_DisChargeCurr_High_Protection	
Bx Class3_Master_Slave_ComFault	
Bx Class3_TEMP_High_Protection	
Bx Class3_TEMP_Low_Protection	
Bx Class3_TEMP_MaxDiff_Protection	
Bx Class3_TotalVolt_High_Protection	
Bx Class3_TotalVolt_Low_Protection	
Bx Inverter_BMS_Lowvoltage_Protection	
Bx Class4_TEMP_High_Protection	Level 4 protection: the entire system fails and all battery packs cannot operate normally
Bx Fire Warning	
Bx InsulationLow_Fault	
Bx NegativeRelay_feedback_Fault	
Bx PositiveRelay_feedback_Fault	

Bx Smoke Sensor Warning		
Bx Temp Sensor Warning		
Bx KickOut System	The xth battery group is kicked out of the system due to a level 3 fault (the number of normal operating battery groups is greater than or equal to the minimum number of online groups)	MBMS trigger failure
TotalVolt < 200V||Poweron_Timeout	If the total voltage is less than200V or the BCU reads data more than 8 times in a row, this fault will be reported (alarm/relay will not close)	
TotalVoltDiffHigh_5	The total voltage difference of multiple parallel batteries is greater than 5V (the system relay does not close when powered on/the alarm is triggered during operation)	
Current Diff Over 10A Warning	The current difference of multiple parallel batteries is greater than 10A	
PCS/HPS_Communication_Fault		

8.3 Fault phenomenon and troubleshooting methods

8.3.1 Communication failure with HPS

Fault phenomenon: The fault information page on the screen displays PCS/H-PS_Communication_Fault.

Troubleshooting method: This fault will be reported when the communication between MBMS and the inverter is lost.

Reason 1: The abnormality of the CAN communication line between MBMS and the inverter will cause communication failure;

Reason 2: The battery system is powered on, but the inverter is not powered on, so MBMS cannot communicate with the inverter, and the communication failure will be reported after a delay of 30 minutes.

Solution: Check whether the CAN communication line is connected correctly.

8.3.2 Master-slave board communication failure

Fault phenomenon: The fault information page on the inverter screen displays Master-slave board comm failure (level 3).

Troubleshooting method: This fault will be reported if the communication between MBMS and BCU is lost.

Reason 1: The abnormality of the CAN communication line between MBMS and BCU will cause communication failure;

Reason 2: During the operation of the battery system, the BCU is kicked out by MBMS due to a level 3 fault. After the BCU is tripped, the communication between MBMS and BCU is disconnected, and the master-slave board communication fault will be reported.

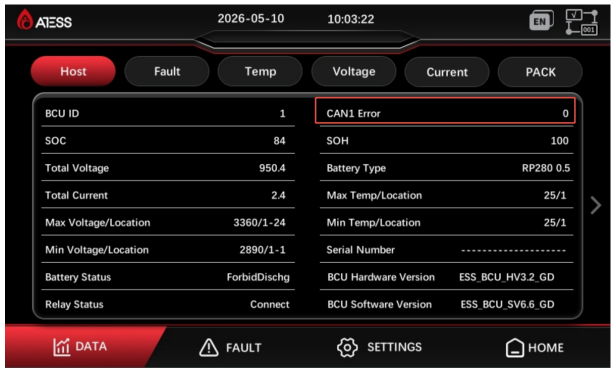
Solution: Check whether the CAN communication line is connected correctly if the communication line is abnormal; the cause of the BCU fault tripping solves the BCU fault problem.

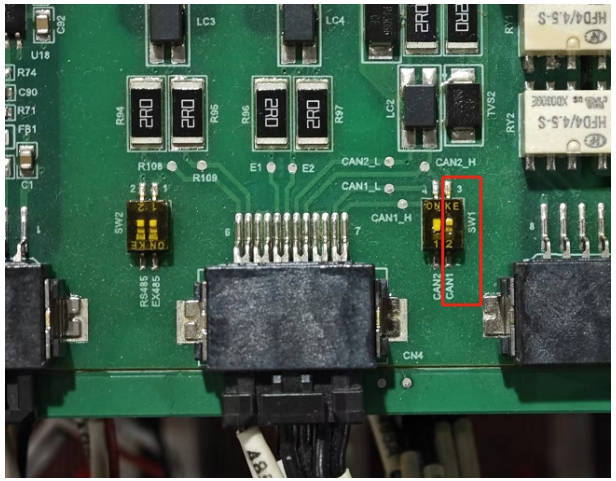
8.3.3 BMU communication failure

Fault phenomenon: The fault information page on the screen displays Class3_BMU_BCU_ComFault.

Troubleshooting method: This fault will be reported when the communication between BCU and BMU is lost. Generally, the CAN communication line between BCU and BMS is abnormal, which will cause communication failure, or the CAN communication matching resistor value is not 120Ω (the CAN1 resistor dial is not set when replacing a new BCU). The location of the BMU with communication failure can be viewed on the battery pack Host page of the screen.

Solution: Communication line abnormality Check whether the CAN communication line is connected correctly; CAN1 resistance value is not correct Set the BCU CAN1 dial.





8.3.4 Voltage sampling abnormality

Fault phenomenon: The fault information page on the screen shows low voltage fault, high voltage fault, and large voltage difference fault.

Troubleshooting method: Battery voltage abnormality is divided into BMU sampling abnormality and voltage collection harness abnormality. The battery PACK position with temperature fault can be viewed on the battery pack Host page of the screen. Battery voltage abnormality can be checked by swapping adjacent BMUs. After swapping BMUs, the fault position is the same, indicating a BMU fault; if the fault position changes, it indicates a battery voltage collection harness fault.

Solution: If BMU fails, replace the BMU; if the battery voltage collection harness fails, replace the battery voltage collection line.

8.3.5 Temperature sampling abnormality

Fault phenomenon: The fault information page on the screen displays low temperature fault, high temperature fault, and temperature difference fault.

Troubleshooting method: Temperature abnormality is divided into BMU sampling abnormality and temperature sensor harness abnormality. The battery pack host page on the screen can view the location of the temperature fault battery PACK. Temperature abnormality can be checked by swapping adjacent BMUs. After swapping BMUs, the fault location is the same, indicating a BMU fault; if the fault location changes, it indicates a temperature sensor harness fault.

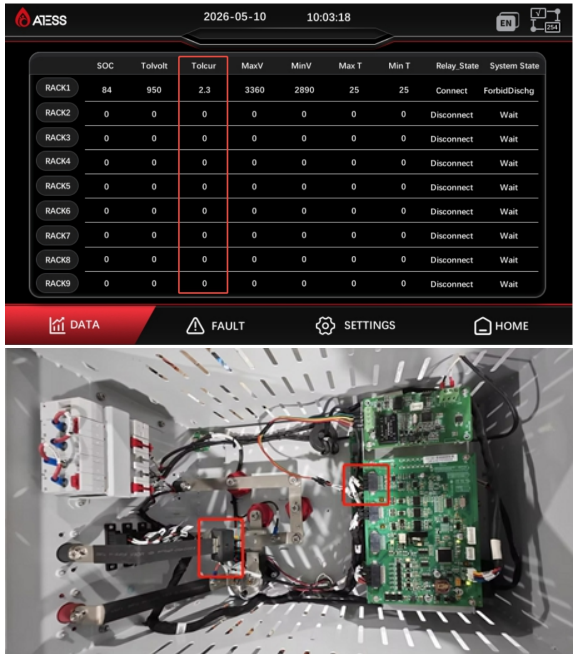
Solution: If BMU fails, replace the BMU; if the temperature sensor harness fails, replace the temperature sensor line.

8.3.6 Abnormal current

Fault phenomenon: When the system is powered on, a level 3 fault is reported, and the screen shows abnormal current (as shown below).

Troubleshooting method: This is usually caused by a virtual connection problem of the current collection harness of the BPU. The location of the battery cluster with abnormal current can be confirmed through the battery cluster data page.

Solution: Disassemble the BPU and reconnect the current collection connectors at the BCU end and the current sensor end (as shown in the figure below).

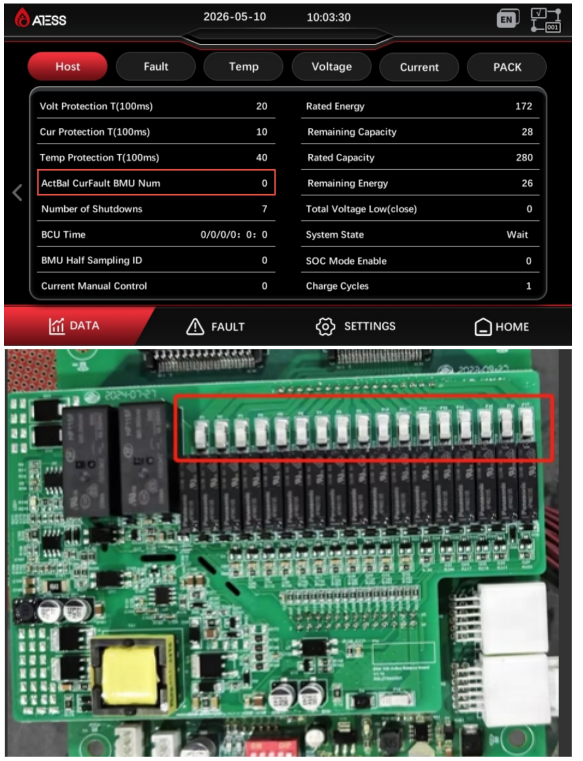


8.3.7 Active current balancing failure (REPT BMU has this function)

Fault phenomenon: The fault information page on the screen shows that the active balancing current fails.

Troubleshooting method: This fault is caused by failure of active balancing function. You can view the location of the faulty BMU on the battery pack Host page of the screen, find the corresponding BMU and measure whether the fuse on the active balancing relay board is damaged.

Solution: Replace the damaged fuse on the active balancing board or replace the active balancing relay board.

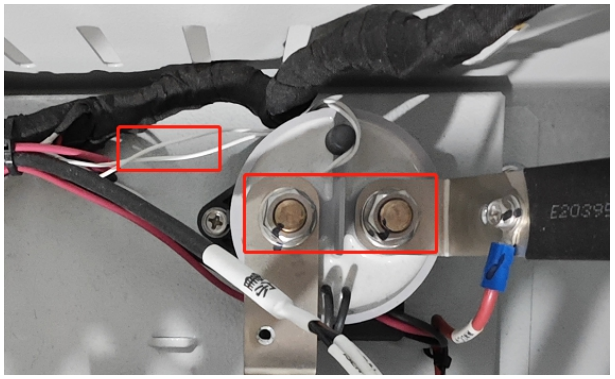


8.3.8 Relay failure

Fault phenomenon: The fault information page on the screen displays PositiveRelay_feedback_Fault or NegitiveRelay_feedback_Fault.

Troubleshooting method: Measure whether the main contact and auxiliary contact feedback lines of the relay are conductive.

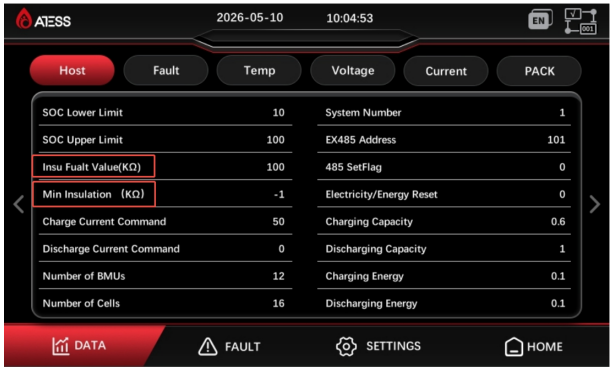
Solution: Relay adhesion treatment: Temporary method, you can try to knock the relay or supply 24V power to the relay to make the relay adhesion position fall off and return to normal; long-term method is to replace the relay.



8.3.9 Insulation failure

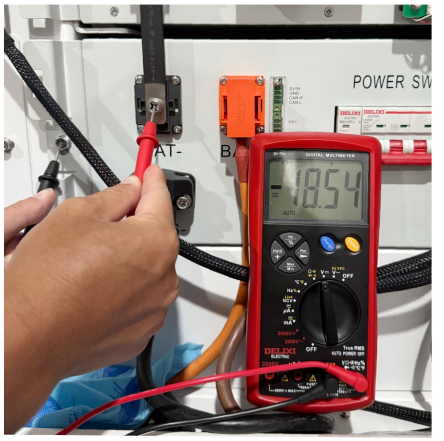
Fault phenomenon: The fault information page on the screen displays Bx InsulationLow_Fault.

Troubleshooting method: To troubleshoot insulation faults, first disconnect the battery input circuit breaker of the HPS or PBD to confirm whether the insulation value of the battery system is low or the insulation value of the photovoltaic system is low. The insulation value can be viewed on the battery pack Host page. The insulation is normal. The leakage voltage of the high-voltage positive and negative poles of the battery system to the battery rack is close to 0V. If there is an insulation problem in the battery pack, the positive and negative poles of the battery will have a leakage voltage to the battery rack (for example, 100V or higher). Insulation problems in the battery system must be dealt with. Use a multimeter to find battery clusters and battery PACKs with leakage voltage; PV insulation problems need to be fed back to the customer, and the insulation protection value can be modified after the customer's permission to ensure the normal operation of the system.



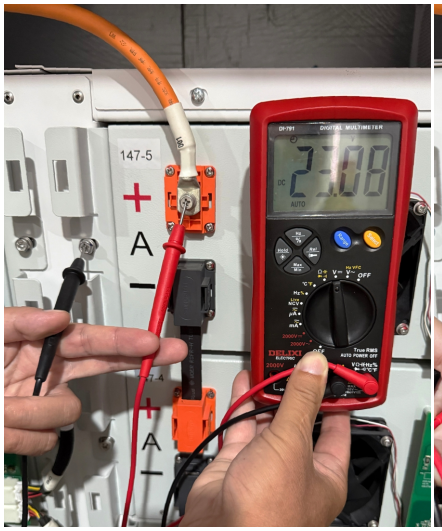
Battery rack leakage measurement:

Step1

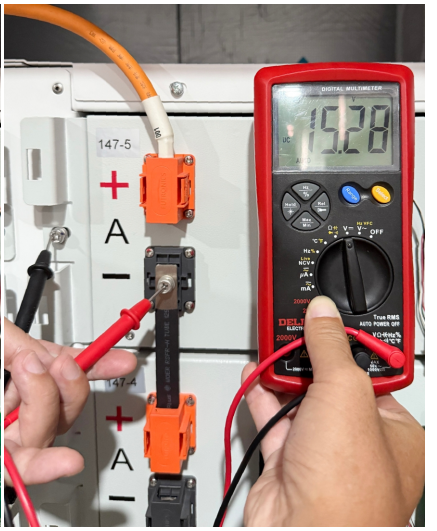


Step2

Battery PACK leakage measurement:



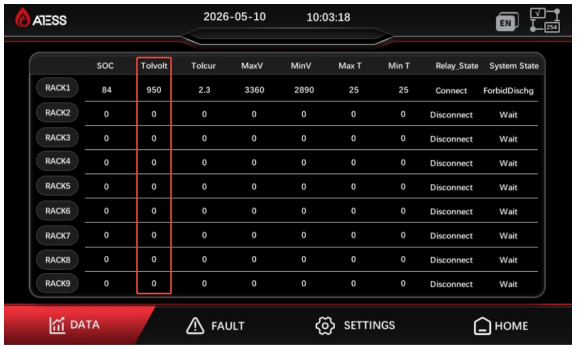
Step1



Step2

Solution: Insulate the battery leakage location and test whether the system insulation has returned to normal after treatment.

8.3.10 parallel system total voltage difference 5V



Fault phenomenon: The fault information page on the screen shows a total voltage difference of 5V and a communication fault.

Troubleshooting method: This fault is caused by the total voltage difference between different battery clusters in the parallel system exceeding 5V.

Solution: The total voltage of the battery cluster needs to be adjusted through charging and discharging of the inverter; when the total voltage difference between the battery clusters is less than 5V, restart the system to resume normal operation.

8.3.11 Abnormal SOC (large cell voltage difference)

Fault phenomenon: The SOC curve of the battery system drops abnormally. The SOC of the battery suddenly drops rapidly during normal discharge or suddenly rises rapidly during normal charging.

Troubleshooting method: The reason for SOC abnormality is poor battery consistency in the battery system, which can easily trigger SOC discharge calibration or charge calibration during the charge and discharge process. By analyzing the server historical data or analyzing and saving CAN communication data, you can find the location of the battery with abnormal voltage and confirm whether the battery system has poor battery consistency or capacity attenuation.

Solution: If the battery consistency is poor, recharge the battery; if the battery capacity is attenuated, replace the battery module; if the BMU sampling is abnormal, replace the BMU.

9 Annex

System inspection and Maintenance Checklist

No.	Category	Check item	Check method	Standard	Result	Problem description	Check frequency
1	Circuit Breaker maintenance	Whether circuit Breaker(CB) of DC cabinet in parallel system trips	Visual inspection	CB all connected	☐ Normal ☐ Abnormal		Once two weeks
2		Whether DC Micro Breaker(MCB) of BPU trips	Visual inspection	MCB all connected	☐ Normal ☐ Abnormal		
3	Software diagnostics	Software version	BMS data reading or screen	Record the software version	☐ Normal ☐ Abnormal		Once two weeks
4		System alarm	BMS data reading or screen	No alarm in the alarm bar	☐ Normal ☐ Abnormal		
5		Battery consistency	BMS data reading or screen	The static differential pressure shall be within 20mV	☐ Normal ☐ Abnormal		
6	System operation status and environment	Whether the indoor or container ambient temperature is 20° C~ 40 ° C, and whether the temperature control equipment is in good condition	Thermometer	20° C~30° C	☐ Normal ☐ Abnormal		Once two weeks
7		Whether the temperature of battery module is normal, and whether the maximum temperature difference between modules is less than 5° C	BMS data reading or screen	<5° C	☐ Normal ☐ Abnormal		
8		Whether the voltage of each cell in the system is normal, and whether the maximum voltage difference between each battery is less than 100mV	BMS data reading or screen	<100mV	☐ Normal ☐ Abnormal		

No.	Category	Check item	Check method	Standard	Result	Problem description	Check frequency
9		Check the faultpage of the display and check whether the battery system reports abnormal information	BMS data reading or screen	Nofaultrecord	☐ Normal ☐ Abnormal		Once two weeks
10		Status of the air condition in container	Visual inspection, thermometer	25±3° C	☐ Normal ☐ Abnormal		
11	System cleaning	Whether the battery module and battery cabinet have abnormal sound or smell	Smell	No abnormal sound or smell	☐ Normal ☐ Abnormal		Once two weeks
12		Is there water leakageor other foreign matter in the room or container	Visual inspection	No water leakage or foreign matters	☐ Normal ☐ Abnormal		
13		Whether there are rodents and insects such as mice, geckos, cockroaches and ants in the room	Visual inspection	No animals or insects	☐ Normal ☐ Abnormal		
14	Circuit connection	DC cable connection between battery boxes	Visual inspection /thermometer	No obvious heating or temperature below 70 ° C	☐ Normal ☐ Abnormal		Once two weeks
15		Communication connection between battery boxes	Visual inspection /BMS fault record	No CAN communication fault	☐ Normal ☐ Abnormal		
16		External power supply input connection of high voltage box	Visual inspection, recommended to take pictures	AC circuit BCeaker remains closed	☐ Normal ☐ Abnormal		
17		Battery cabinet ground connection	Visual inspection, multimeter	<=4Ω	☐ Normal ☐ Abnormal		

No.	Category	Check item	Check method	Standard	Result	Problem description	Check frequency
18	Circuit breaker maintenance	Check whether the power cable plug is loose or not tightened, and whether the power cord surface is damaged	Visual inspection	No damage	☐ Normal ☐ Abnormal		Once two weeks
19		Check whether the plug of communication cable is loose or not tightened, and whether the surface of communication cable is broken	Visual inspection	No loose or fracture	☐ Normal ☐ Abnormal		
20	Fan maintenance and replacement	Check the fan blades for cracks	Visual inspection	No crack on blade	☐ Normal ☐ Abnormal		Once two weeks
21		Listen to whether there is abnormal vibration sound when the fan is running	Hear, spanner, screwdriver, etc	No abnormal sound	☐ Normal ☐ Abnormal		
22		If the fan has any abnormal condition, it shall be replaced in time	Visual inspection	No abnormality	☐ Normal ☐ Abnormal		
23	System operation status and environment	Is the indoor or container lighting system in good condition	Visual inspection	Normal lighting	☐ Normal ☐ Abnormal		Once two weeks
24		Is there any fault in the DC cabinet or BPU in the parallel system or the red light flashes	Visual inspection	No red light flashing in fault record	☐ Normal ☐ Abnormal		
25		Fire fighting facilities in good condition	Visual inspection	Fire fighting facilities not expired	☐ Normal ☐ Abnormal		